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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 1502

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
ROGER C. HANKS, LTD.	8. Farm or Lease Name
3. Address of Operator	Lowe-State
1102 Oil & Gas Building, Wichita Falls, Texas 76301	9. Well No.
4. Location of Well	1
UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 2 TOWNSHIP 9S RANGE 32E NMPM.	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4427.5 GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Attempt Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

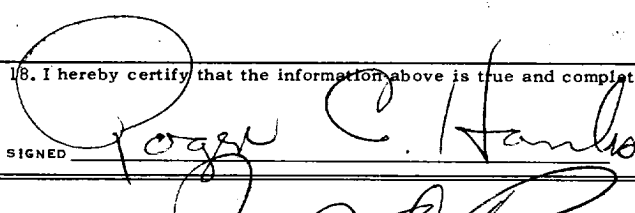
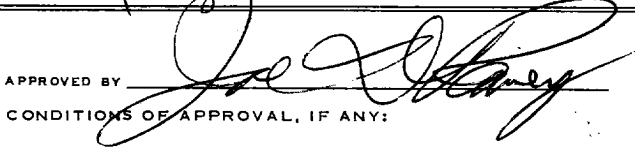
CONTINUATION:

4-27-68 Swabbed well continuously; swabbing approximately 5 to 10 barrels per hour; tubing rough, cutting cups. Recovered in 30 hours approximately 300 barrels of fluid - 196 barrels oil and 104 barrels water, water consisting of gyp soil treatment and formation water. After first 12 hours, well swabbing approximately 85% oil and 15% water. Could never lower fluid level below 7500'.

4-28-68 After shut in 12 hours, fluid level standing at 5500' with approximately 75# shut-in pressure.

4-29-68 Preparing to put on pump for potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE General Partner	DATE 4-29-68
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		