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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 1502	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
ROGER C. HANKS, LTD.		Lowe-State
3. Address of Operator		9. Well No.
1102 Oil & Gas Building, Wichita Falls, Texas 76301		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Undesignated
THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4427.5 GL		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Attempt Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

2-21-68/ Pulled 3/4" Sargent pump; treated well with 40 gallons hi-flow
2-22-68 mixed with 2000 gallons of oil: 11:05-11:58 loading casing with 194 barrels oil; 11:58 started hi-flow in at rate of 1/2 barrel per minute, 300# pressure; 12:00 increased rate to 1 1/2 barrels per minute, pressure went to 500#; 12:17 pressure went to 1200#; 12:30 completed flush oil, pressure 1500#. 194 barrels oil used loading hole, 50 barrels treated oil 36 barrels flush oil; total used 280 barrels.
ISIP 1150#; in 5 minutes dropped to 1050#; in 10 minutes 950#; in 15 minutes 850#; bled off. About 1500' fluid in hole.
2-23-68 Pulled tubing; found bottom 2 joints corroded and pump corroded with gypsum. Halliburton treatment ineffective. Will leave Lowe-State #1 shut in until de-emulsion additive has had opportunity to work, then will go back and displace a solvent to dissolve gypsum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks, Jr. TITLE General Partner DATE February 23, 1968

APPROVED BY Joe V. Ames TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: