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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 1502	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
ROGER C. HANKS, LTD.		Lowe-State
3. Address of Operator		9. Well No.
1102 Oil & Gas Building, Wichita Falls, Texas 76301		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Undesignated
THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4427.5 GL		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Attempt Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 27 thru February 18, 1968 Well produced 5 barrels total fluid daily. Well making gas ARO 50,000 CFPD  
February 19, 1968 Moving on pulling unit to pull 3/4" Sargent pump. Will displace emulsion breaker in well allowing same to set for a period of time to attempt to break emulsion block. Will move 2" tubing to #2 Lowe-State to commence testing for potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Roger C Hanks</u>	TITLE <u>General Partner</u>	DATE <u>2-19-68</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SECRETARY</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		