

FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
OG 1502

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator ROGER C. HANKS, LTD.	8. Farm or Lease Name Low-State
3. Address of Operator 1102 Oil & Gas Building, Wichita Falls, Texas 76301	9. Well No. 1
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 9S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4427.5 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Attempting Completion <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-23-67 Attempted to drill Halliburton plug with Baker sand line drill tool; operation unsuccessful.
 11-24-67 Rigging up reverse circulator with 4 3/4" skirted bit to drill plug and 10' of cement; drilled out Halliburton cement plug and 13' of cem.
 11-25-67 Rigged up and re-perforated from 9041' - 9046'; re-treated well with 10,000 gallons Super X 28% acid and 10,000 gallons treated fresh water; ran 51 ball seaters and flushed with 175 barrels salt water treated down casing.
 11-26-67 Started swabbing.
 11-27/
 12- 9-67 Waiting on rig.
 12-10-67 Rigged up D A & S; found fluid level at 1300' above perforations; swab recovering heavy oil and water emulsion; fluid level standing at 6000'.
 12-11-67 Swabbing.
 12-12-67 Swabbing.
 12-13-67 Shut down due to weather.
 12-14/ Picked up string of 3/4" upset tubing with 1 5/8" Sargent pump; seated
 12-23-67 Pump; lost 280 barrels power oil; pump intermittently down due to lost

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Roger C. Hanks* TITLE General Partner DATE 1-4-68

APPROVED BY *James C. King* TITLE SUPERVISOR DISTRICT 1 DATE 1-5-68

CONDITIONS OF APPROVAL, IF ANY: