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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>OG 1502</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>ROGER C. HANKS, LTD.</b>	<b>Low-State</b>
3. Address of Operator	9. Well No.
	<b>1</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER _____, _____ FEET FROM THE _____ LINE AND _____ FEET FROM _____	<b>Undesignated</b>
THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	<b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

CONTINUATION:

tubing and

power oil; pulled 3/4" ~~1/2~~ Sargent pump; pulled 2" tubing and had backed off from packer assembly leaving packer, perforated nipple and 2 stands of tubing in hole.

- 12-24/25 Shut down because of labor and Christ's Birthday.  
 12-26/ Rigged up and ran Star tool overshot to pick up packer, got out at  
 12-27-67 4:00 A. M.; cleaned hole up and now going back to bottom with 2" tubing and with a bull plug, 1 joint of tubing, perforated anchor and seating nipple; put well on production this P. M.  
 12-28-67 Well made 55 barrels over power oil injected first 12-hour continuous run on pump; will save total fluid to determine accurate gauge on fluid produced.  
 12-29-67 In 24 hours pumped 160 barrels all water; this A. M. surface pressure is 3000#, 24 strokes per minute; gas beginning to show; treater pressure 25# with natural gas; not venting any gas; have a total of approximately 1750 barrels of fluids to recover, both power oil and treated water, prior to recovering virgin reservoir fluid.  
 12-30-67 Well produced 190 barrels total fluid, 30% oil.  
 12-31-67 Well produced 170 barrels total fluid, 30% oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE General Partner DATE 1-4-68

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE 1-8-68

CONDITIONS OF APPROVAL, IF ANY: