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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG 1502

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
3. Address of Operator	8. Farm or Lease Name
1102 Oil & Gas Building, Wichita Falls, Texas 76301	Low-State
4. Location of Well	9. Well No.
UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM	1
THE East LINE, SECTION 2 TOWNSHIP 9S RANGE 32E NMPM.	10. Field and Pool, or Wildcat
	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4427.5 G.L.	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Attempting Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-67 Perforated 9024-9047 2 shots per foot
10-26-67 Acidized with 500 gallons 15% MCA; swabbing
10-27-67 Swabbing
10-28-67 Swabbing
10-29-67 Acidized with 5000 gallons 28% ret. acid with de-emulsifier added and flushed with 4000 gallons treated water
10-30-67 Swabbing; 4-10% oil/good show gas, fluid standing at 4800' (cannot lower)
10-31-67 Preparing to install Kobe pump
11-1-67 thru 11-13-67 Waiting on equipment; install tanks & treater
11-14-67 Started Kobe pump; well pumped off (excessive pump off pressure)
11-15-67 Pulled well; examined Kobe pump; ran same back in well.
11-16-67 Well pumped off, excessive pressure (pump off pressure)
11-17-67 Waiting on orders
11-18-67 Pulled tubing and Kobe pump; rigged up Baker sand line drilling tool to lower Halliburton cementing plug thought to be covering perfor.
11-19-67 Continuing to drill plug.
11-20-67 Could not successfully drill plug with sand line drill tool.
11-21-67 Ran tubing with Baker packer; will space anchor to attempt to hold Halliburton float below perforations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE General Partner DATE 11-22-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: