

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 1502 11-19-67

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
ROGER C. HANKS, LTD.	8. Farm or Lease Name
3. Address of Operator	Lowe-State
1102 Oil & Gas Building, Wichita Falls, Texas 76301	9. Well No.
4. Location of Well	1
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
East THE 2 LINE, SECTION 9S TOWNSHIP 32E RANGE 32E NMPM.	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4427.5 GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-18-67 Total depth of 7 7/8" hole 9083', 11' KDB to ground level.
 10-19-67 Ran 59 joints casing 5 1/2" OD 8rd thrds 17# N-80 Smls LT&C R-2 on bottom, total overall 1898.36', 64 joints casing 5 1/2" OD 8rd thrds 17# J-55 Smls ST&C R-2, total overall 2018.41', 141 joints casing 5 1/2" OD 8rd thrds 15.5# J-55 Smls ST&C R-2, total overall 4456.47', 21 joints casing 5 1/2" OD 8rd thrds 17# J-55 Smls LT&C R-2, total overall 697.76'. Grand total 9071'. Set at 9082', cemented with 550 sacks of incor pozmix 2% gel 3/4 of 1% CFR-2 with 8# of salt per sack. Plug down at 6:00 A. M.
 10-24-67 WOC 120 hours.
 10-24-67 Tested casing with 1000# for 30 minutes. Tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE General Partner DATE 10-27-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: