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NEW MEXICO OIL CONSERVATION COMMISSION . C. O.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 3 11 37 AM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 1502 11-19-67	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
ROGER C. HANKS, LTD.		Lowe-State
3. Address of Operator		9. Well No.
1102 Oil & Gas Building, Wichita Falls, Texas 76301		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Undesignated
THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4427.5 GL		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 21, 1967 Spudded 17 1/2" hole at 10:30 A. M.
T.D. 312' in Red Bed.
Set 312' of 13 3/8" 48# H-40 new casing at 312';
cemented with 350 sacks regular 2% calcium chloride;
circulated 30-40 sacks cement. Plug down at 6:00 P. M.
September 22, 1967 WOC 12 hours. Tested casing at 750# for 30 minutes;
test okay. Started drilling below surface casing at
6:00 A. M.
September 25, 1967 T.D. 3635'. Set 3635' of 8 5/8" 32# J-55 new casing
at 3635'; cemented with 350 sacks incor. Plug down
at 1:00 P. M.
September 26, 1967 WOC 24 hours. Tested casing at 1000# for 30 minutes;
test okay. Started drilling below casing at 1:00 P. M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE General Partner DATE September 30, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: