NO. OF COPIES RECE			
DISTRIBUTIO			
SANTA FE		-	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSI SITI ER	GAS		
OPERATOR			
PRORATION OF	FICE		

II.

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

				AND				
u.s.g.s.		AUTHORIZAT	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE	T			DEC " 5	28 M '5/			
TRANSPORTER	GAS							
OPERATOR								
PRORATION OF F	FICE				 	•,		
Major, Giebe	el & Forst	er		·				
Address	diand The	P. P. L. P.						
Box 953, Mic				Other (1	Please explain)			
New Well		Change in Transpo	rter of:					
Recompletion		Oil	Dry Ga	s				
Change in Ownership	P	Casinghead Gas	Conden	sate				
If change of owners and address of prev		· · · · · · · · · · · · · · · · · · ·			***************************************			
DESCRIPTION O	F WELL AN		War I Bara Ma			Tried of the		
Fina-State				ESIGNATE		Kind of Lease State, Federal	or Fee State	
Location			T 908 XI	De l'eigr – D	ough c		State	
Unit Letter	, 19	80 Feet From The	SouthLin	e and 1980	Feet From	n The	last	
Line of Section	36 , ₁	Township 115	Range	33E ,	имрм, Lea		County	
DESIGNATION O	F TRANSPO	RTER OF OIL AND N		s				
Name of Authorized		 -	ə 🗌		dress to which appr			
Admiral Cruc			ry Gas		Box 1345, M dress to which appr			
Name of Authorized	. ransporter or v	Vino	/ /		, coo to to to to to		,	
If well produces oil give location of tank		11 1	11S 33E	Is gas actually co	nnected? W	/hen		
		with that from any other		give commingling	order number:			
COMPLETION D		Oil Well	Gas Well	New Well Work		Plug Back	Same Res'v. Diff. Res'v	
Designate Typ	pe of Comple		i das well	i wew well	- Despen	i i	Jame Hes V. Bill. Hes V	
Date Spudded		Date Compl. Ready to 1	Prod.	Total Depth		P.B.T.D.	<u>k</u>	
Pool		Name of Producing For	mation	Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing	Shoe	
		TURING	CASING ANI	CEMENTING R	FCOPD			
HOLE	SIZE	CASING & TUB		 	TH SET	SAC	KS CEMENT	
HOLL	. 5122	5.45.115 to 1.65	1110 0111					
				<u> </u>				
				<u> </u>				
TEST DATA AND OIL WELL	D REQUEST	FOR ALLOWABLE		fter recovery of tota opth or be for full 24		il and must be equ	al to or exceed top allow	
Date First New Oil	Run To Tanks	Date of Test		Producing Method	(Flow, pump, gas	lift, etc.)		
Length of Test		Tubing Pressure		Casing Pressure		Choke Size		
Length of Test		· comy · cases						
Actual Prod. During	g Test Oil-Bbls.		Water - Bbls.		Gas-MCF	Gas-MCF		
				<u> </u>				
GAS WELL Actual Prod. Test-	MCE /D	Length of Test		Bbls. Condensate	MCF	Gravity of Co	ndensate	
Actual Prod. 1881*	· MOF/D	Fandru or 149f		Duran Contambate	y	J. 2.1., 01 00		
Testing Method (pit	ng Method (pitot, back pr.) Tubing Pressure			Casing Pressure		Choke Size		
<u> </u>						/A TION 000	466101:	
CERTIFICATE (OF COMPLIA	INCE			OIL CONSERV		MISSION	

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent (Title) 11/22/67

(Date)

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.