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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator

The Louisiana Land and Exploration Company

Address

1605 Wilco Building, Midland, Texas

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☒ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐

Other (Please explain)

Pan American to truck oil temporarily until pipeline connection is made.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Well No. 5 Pool Name, Including Formation In the Permian-Pennsylvanian Middle Lane Permian Penn Kind of Lease State, Federal or Fee State Lease No. E-7324

Location

Unit Letter C ; 660 Feet From The north Line and 1980 Feet From The west

Line of Section 24 Township 10-S Range 33-E, NMPM, Lea County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Pan American Trucks Service Pipeline Co. Amoco Pipeline Co. Box 1725, Midland, Texas  
3411 Knoxville Avenue, Lubbock, Texas

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Warren Petroleum Co. Box 1589, Tulsa, Oklahoma 74102

If well produces oil or liquids, give location of tanks. Unit B Sec. 24 Twp. 10-S Rge. R-33-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-23-67	10-30-67	9896'	9868'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4199' RKB	Permian Penn (Bough "C")	9846'	9856'					
Perforations	Depth Casing Shoe							
9846-52'	9896'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	406'	350 sx - 2% CaCl
12 1/4"	9 5/8"	4066'	350 sx
7 7/8"	5 1/2"	9896'	325 sx
	2 1/16"	9856'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

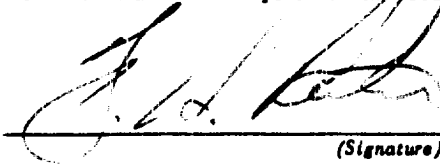
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-29-67	10-30-67	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
15 1/2 hours	325 psi	packer	1/2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
426 Bbls fluid	324	102	264

GAS WELL

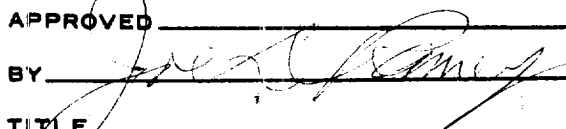
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
F. H. Reiter  
(Signature)  
Geologist  
(Title)  
November 29, 1967  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.