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IRANSPORTER	OIL			
THANS ON EX	GAS			
OPERATOR				
PRORATION OF				

•	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 . Supersedes Old C-104 and C-11 Effective 1-1-65 GAS		
I.	PRORATION OFFICE Operator	-				
	TIPPERARY OIL AND G					
	500 WEST ILLINOIS,					
	Reason(s) for filing (Check proper box New Well Recompletion	Change in Transporter of: Oil Dry Ga	name from Tipp Effective 6-1-	nange in Operator perary Corporation. -74		
	If change of ownership give name and address of previous owner	Casinghead Gas Conder	:2C			
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name Lulu	Well No. Pool Name, Including Fo				
Location 2 Moreti Bagiey Felin						
Unit Letter N : 656 Feet From The South Line and 1985 Feet From The West						
	Line of Section 4 Tov	wnship 11S Range 33	3E , _{NMPM} , Lea	County		
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate 2300 Continental Nat 1 Bank Bldg. AMOCO PIPELINE COMPANY Fort Worth, Texas 76102					
	Name of Authorized Transporter of Cas WARREN PETROLEUM CON	•	head Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 4 115 33E	Is gas actually connected? Wh	1-1-69		
	<u> </u>	th that from any other lease or pool,	<u> </u>			
ν.	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	CEPTH SET	SACKS CEMENT		
		!				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
İ	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
ı			<u> </u>			
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
•	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
/I.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	ATION COMMISSION		
		*	APPROVED	. 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Orig. Signed by			
			Dist. I, Supv.			
•	Gloria Glace (Signa	sture) [This form is to be filed in If this is a request for allowell, this form must be accompatents taken on the well in accompany.			
-	above is true and complete to the	sheat of my knowledge and belief.	TITLE This form is to be filed in If this is a request for silon well this form must be accomps	Joe D. Ramey Dist. I, Supv. compliance with RULE 1104. wable for a newly drilled or d inied by a tabulation of the d rdance with RULE 111.		

(Title) May 20, 1974

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separete Forms C-104 must be filed for each pool in multiply completed wells.