

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Coastal States Gas Producing Company

Address
P. O. Box 235, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Harding Brothers Oil & Gas Company, P. O. Box 2052, Abilene, Texas

II. DESCRIPTION OF WELL AND LEASE

Lease Name Locker	Well No. 1	Pool Name, including Formation Cross Roads Slaughter Ext.	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East Line of Section 25 Township 9S Range 35E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 25	Twp. 9S	Rge. 35E
	Is gas actually connected? No When			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-12-67	Date Compl. Ready to Prod. 3-14-68		Total Depth 4863'		P.B.T.D. 4863'			
Elevations (DF, RKB, RT, GR, etc.) 4084' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4828'		Tubing Depth 4800'			
Perforations 4834'-4852'					Depth Casing Shoe 4863'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10-3/4	8-5/8		402'					
7-7/8	4-1/2		4863'		420 sxs			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-10-68	Date of Test 3-14-68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure None	Casing Pressure None-packer on csg.	Choke Size ---
Actual Prod. During Test 100 bbls	Oil - Bbls. 20 bbls	Water - Bbls. 80 bbls	Gas - MCF ---

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe P. Howard
(Signature)

Division Production Manager
(Title)

October 3, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED *[Signature]* 1969, 19

BY *[Signature]*

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.