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Revised 7/74
(Form C-1)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

HARDING BROTHERS OIL & GAS CO.

AREA 640 ACRES
LOCATE WELL CORRECTLY
LOCATOR

(Company or Operator) (Lessor)

Well No. L SH 1 of N 1 of Sec. 25, T. 9-5, R. 35, NMPM. 111400 County.

Well is 1980 feet from NORTH line and 660 feet from A ST line

of Section 25 If State Land the Oil and Gas 10/12 67 10/25 17

Drilling Commenced 10/12 19 67 Drilling was Completed 10/25 19 17

Name of Drilling Contractor SITTON & NORTON DRILLING CO.

Address LUNEBOK, TEXAS

Elevation above sea level 4828 Top of Tubing Head 4852 The information given is to be kept confidential until 10/12/68

4828 4852 OIL SANDS 4852

No. 1, from 4828 to 4852 No. 2, from 4852 to 4852

No. 3, from 4852 to 4852 No. 6, from 4852 to 4852

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to 4852 feet.

No. 2, from 4852 to 4852 feet.

No. 3, from 4852 to 4852 feet.

No. 4, from 4852 to 4852 feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8</u>	<u>4.5</u>	<u>USED</u>	<u>402</u>	<u>HALLIBURTON</u>	<u>PAGE OFF</u>	<u>4834-4852</u>	<u>SURFACE C& PROD STRING</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>8 5/8</u>	<u>4 1/2</u>	<u>4863</u>	<u>420</u>	<u>Class C Halliburton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
1,000 Gal 28% ACID WITH 1,500 GAL treated water overflush

Result of Production Stimulation Pumped 20 bbl oil per day plus 80 bbl water

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from SURFACE feet to 4000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1 2, 192

OIL WELL: The production during the first 24 hours was 200 barrels of liquid of which 70% was oil; % was emulsion; 20% water; and % was sediment. A.P.I. Gravity 31

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4000	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	400	400	SURFACE				
400	1500	1100	SH & ARMY				
1500	1900	400	SALT & ARMY				
1900	2150	250	SH & SD				
2150	2810	660	SH. DOLO & ANHY				
2810	2930	120	SH & SAND				
2930	3520	590	SH & DOLO & ANHY				
3520	4080	560	DOLO & ANHY				
4080	4860	780	DOLO & ANHY				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator LARDINGBROTHERS OIL & GAS

Address P.O. BOX 2000 ABILENE, TEXAS

Name J. L. LARDING

Position or Title DISTRICT MANAGER