		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	- 	5a. Indicate Type of Lease
LAND OFFICE		State Fee. Fee.
OPERATOR		5. State Oil & Gas Lease No.
		······································
(DO NOT USE THIS FORM USE **AF	SUNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator Herding Brot	hers 011 & Gas Co.	8. Farm or Lease Name
3. Address of Operator	n Ave. Dallas, Texas	9. Well No.
4. Location of Well		10. Feld my Pool or Wildcat
UNIT LETTER	, 1980 FEET FROM THE NOSTH LINE AND 660 FEET FRO	
THE LINE	, SECTION 25 TOWNSHIP 98 RANGE 35 B	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4093 DF	
	heck Appropriate Box To Indicate Nature of Notice, Report or O	
NOTICE	OF INTENTION TO: SUBSEQUEN	IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
10-13-67 Spud	ided; Set 18 jts. 8 5/8" esg. @ 404'; Cemon	A - 4 - 4 A B 198
Inoc	ore plus 125 sx Diamix type A cement; Circ. saured to \$00# 30 min. Held. After 12 hrs. W 4864 4# 9.5# cag. Cemented with 420 sx. C. 24 hrs.Pressured to 1000# 30 Min. Held.	1.0.C.
10-14-67 Pres 10-27-67 Set 10-28-67 W.O.	ore plus 125 ax plantx type a tensity value	1.0.C.
10-14-67 Pres 10-27-67 Set 10-28-67 W.O.	seured to 500 # 30 min. Held. After 12 hrs. 4.864. 4. 9.5 # eag. Comented with 4.20 sm. C. 24 hrs. Pressured to 1000 # 30 Min. Held.	Doc. Incore. By Dowell.
10-14-67 Pres 10-27-67 Set 10-28-67 W.O.	seured to 500 # 30 min. Held. After 12 hrs. 4.864. 4. 9.5 # eag. Comented with 4.20 sm. C. 24 hrs. Pressured to 1000 # 30 Min. Held.	Doc. Incore. By Dowell.