

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

IL CONSERVATION DIVISIO.  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>The Maurice L. Brown Company</b>		8. Farm or Lease Name <b>Skelly State</b>	
3. Address of Operator <b>Suite 200/Sutton Place Bldg. Wichita, Kansas 67202</b>		9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>10</b> TOWNSHIP <b>10-S</b> RANGE <b>33-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Vada Penn</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4218' GR</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-18-81 Moved in and rigged up PBCP Services, Inc. Pulled 2 3/8" OD, N-80, EUE tubing and stood in derrick.
- 3-19-81 Ran gauge ring to 9538'. Shut down for day at 12 Noon to repair setting tool for bridge plug.
- 3-20-81 Ran and set cast iron bridge plug at 9538'. Capped with 5 sacks cement to form 35' cement cap. Ran 2 3/8" tubing and displaced hole with salt gel mud. Laid down tubing and spotted bottom of tubing at 5327'.
- 3-23-81 Spotted 35 sacks cement through tubing at 5327'. Laid down tubing to 2550'. Spotted 35 sacks cement through tubing at 2550' to form 100' plug across top of salt section. Laid down balance of tubing.
- 3-24-81 Mixed and pumped 140 sacks cement between 8 5/8" and 11 3/4" casing at 500# pressure. Shut in pressure 250#. Closed in casing valve. Rigged down PBCP Services, Inc.
- 3-25-81 Shut down 24 hours.
- 3-26-81 Cut off well head. Set 10 sacks cement plug at surface. Erected dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wm. Brosbeck</u>	TITLE <u>District Engineer</u>	DATE <u>3-26-81</u>
APPROVED BY <u>G.A. Dutton</u>	TITLE <u>DISTRICT INSPECTOR</u>	DATE <u>3-26-81</u>
CONDITIONS OF APPROVAL, IF ANY:		