N . OF COPIES RECEIVED	<u> </u>		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		C-102 and C-103 Effective 1-1-65
SANTA FE		CVATION COMMISSION	F.1164 (144 1-1-02)
TILE		Na.	Ed. Indicate Typé of Lease
).S.G.S.	+		State 🗶 Fee
AND OFFICE	<del>-</del>		5, State Cil & Gas Lease No.
PERATOR	<u></u>		30-7030
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FUR PRODUCTALLS TO CRED LICR TO SELECT OR FULL BACK TO A DIFFERENT RESERVOIR.			
OIL X GAS WELL	OTHER-		7. Unit Agreement Name
. Name of Cherator			8, Fkmm or Lease Name
The Maurice L. Brown Company			Skelly-State
. Address of C; erator			9. Well No.
Suite 200/Sutton Place Bldg./Wichita, Kansas 67202			2
. Location of Well			ic. Field and Pool, or Wildcat
UNIT LETTER 0 . 660 FEET FROM THE South LINE AND 1930 FEET FRO			Vada Penn
East	. SECTION 10 TOWNSHIP 10-3	RANGE 33-E	
186			
	15. Elevation (Show whether D	F, RΓ, GR, etc.)	The County
	4218' GR		Lea
PULL OR ALTER CASING	Phange Plans	COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQB  OTHER	
Move in and I  Pull tubing a	rig up PBCP Services, Incard state all pertinent details and set cast iron bridge from 9588' to 9602').	• plug at 9538' (50'	' ab <b>ove</b> 5½" casing
Displace hole	e with salt gel mud throu	igh tubing.	
. Spot 35 sacks of Glorieta	s cement through tubing a at 5297'.	t 32.7' to form a	100' plug across top
. Spot 35 sacks	s cement through tubing a top of salt section est.	t 2550' inside $5\frac{1}{2}$ ' at 2500' depth.	" casing to form a 100'
. Spot 10 sacks	s cement at surface insid	le $5\frac{1}{2}$ " casing and $\epsilon$	erect dry hole marker.
. Rig down PBC	P Services, Inc.		
. Fill mud pit	and cellar. Clean and l		
• \	ormation above is true and complete to the best o		5ATT 10-01-79

OCT -4 1979

Conditions of Approval, IF ANY.

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