

NEW MEXICO OIL CONSERVATION COMMISSION	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
INSTITUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator The Maurice L. Brown Company	
Address Suite 200/ Sutton Place Bldg./ Wichita, Kansas 67202	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter oil ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Skelly State	Well No. 2 Pool Name, including Formation Vada Penn	Kind of Lease State, Federal or Fee	State State	Lease No. 30-7030
Location Unit Letter 0 660 Feet From The South Line and 1980' Feet From The East				
Line of Section 10 Township 10-S Range 33-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation		Address (Give address to which approved copy of this form is to be sent) Box 3119/ 1509 W. Wall/ Midland, Tx. 7970		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum		Address (Give address to which approved copy of this form is to be sent) Box 1589/ Tulsa, Oklahoma 74102		
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 10	Twp. 10-S	Rge. 33-E
		Is gas actually connected? When NO		

If this production is commingled with that from any other lease or pool, give commingling order number: None

IV. COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐
Date Spudded 11-9-78	Date Compl. Ready to Prod. 12-16-78	Total Depth 9608'	Plug Back	Same Res't. Prod. Res't.
Elevations (DF, RKB, RT, GR, etc.) 4218' GR	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9586'	Taking Depth 9608'	
Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
15	11 3/4	332	300	
11	8 5/8	3900	450	
7 7/8	5 1/2	9610	2065	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
OIL WELL			
Date First New Oil Run To Tanks 12-30-78	Date of Test 2-1-79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 20 psi	Casing Pressure 5 psi	Choke Size 2 inch
Actual Prod. During Test	Oil-Bbls. 6	Water-Bbls. 33	Gas-MCF 12

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>MAR 1 1979</u>	
<u>Wm. Grosbeck</u> (Signature) District Engineer		BY <u>[Signature]</u> TITLE <u>SUPERVISOR DISTRICT 1</u>	
2-26-79 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable to be considered for use. Fill out only Sections I, II, III, and VI for change of owner, well name or number, transporter, or other such change of conditions.	