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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FILE <input type="checkbox"/>
6. State Oil & Gas Lease No. 30-7030
7. Unit Agreement Name
8. Farm or Lease Name Skelly State
9. Well No. 2
10. Field and Foot, or Well Vada Penn
12. County Lea
19. Proposed Depth 9608
19A. Formation Bough "C"
20. History or C.T. Well Service
21. Elevation (Show whether D.F., R.L., etc.) 4218' GR; 4229' KB
21A. Kind & Status Plug. Bond Active
21B. Drilling Contractor Well Service
22. Approx. Date Work will start 11-13-78

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Re-enter SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator The Maurice L. Brown Co.
3. Address of Operator Suite 200, Sutton Place Bldg., Wichita, Kansas 67202
4. Location of Well UNIT LETTER 0 LOCATED 360' FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE OF SEC. 10 TWP. 10-3 RGE. 33-3 NMPM
19. Proposed Depth 9608
19A. Formation Bough "C"
20. History or C.T. Well Service
21. Elevation (Show whether D.F., R.L., etc.) 4218' GR; 4229' KB
21A. Kind & Status Plug. Bond Active
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22. Approx. Date Work will start 11-13-78

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11 3/4"	31.2	332	300	Surface
11"	8 5/8"	24 & 32	3900	450	2000'
7 7/8"	5 1/2"	17 & 15.5	9610	2055	7000'

1. Prepare road, location and remove dry hole marker.
2. Nipple up on 8 5/8" casing.
3. Move in unit and reverse circulation equipment.
4. Drill surface plug and clean out to top of cement at approximately 8,972'.
5. Pressure test 5 1/2" to 1000#.
6. Drill cement and B.P. and clean out to plug back depth-approximately 9,608'.
7. Spot 1,000 gallons 15% reg. acid with NE material.
8. Pull out of hole and install pumping equipment.
9. Test for production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Wm. Broesbeck Title District Engineer Date 11-3-78

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE NOV 7 1978

CONDITIONS OF APPROVAL, IF ANY:

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COMMUNICATIONS
SECTION

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

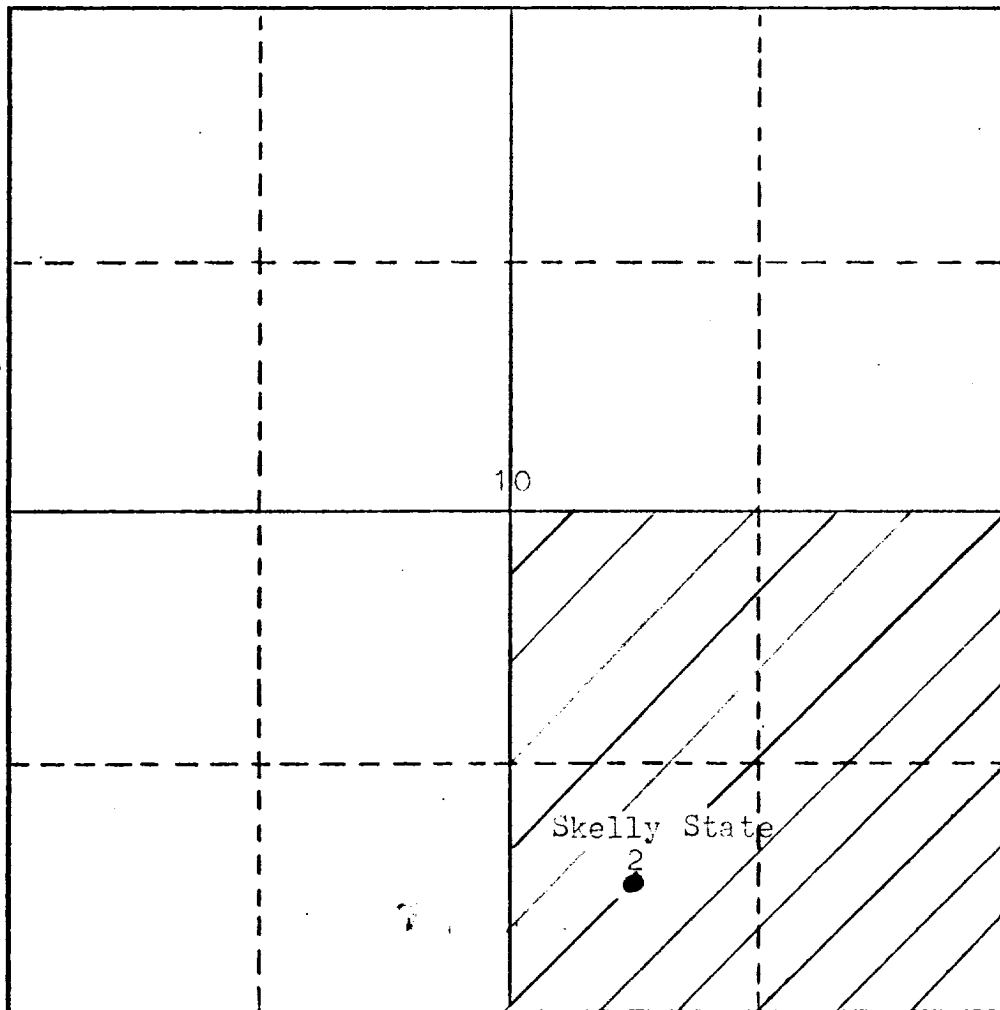
Operator The Maurice L. Brown Co.			Lease Skelly State		Well No. 2
Unit Letter 0	Section 10	Township 10-S	Range 33-E	County Lea	
Actual Footage Location of Well: 660 feet from the South line and 1980 feet from the East line					
Ground Level Elev. 4218 GR.	Producing Formation Bough "C"	Pool Vada Penn	Dedicated Acreage: 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Wm. Groesbeck

Position District Engineer

Company The Maurice L. Brown Co.

Date 11-3-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor

Certificate No. _____

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

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OIL CONSERVATION COMM.
ROBES, N. M.