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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-103
Revised 1-1-66

1. Indicate Type of Lease	
State ☒	Fee ☐

2. State Oil & Gas Lease No.

OG 584

3. Lease Agreement Name

4. Name of Lease Name

Skelly State

5. Well No.

#2

6. Section, Twp., or Range

Middle Lane (Permo Penn)

14. TYPE OF WELL

5. TYPE OF COMPLETION

NEW ☒

WORK ☐

DEEPEN ☐

PLUG ☐

DIFF. ☐

OTHER ☐

2. Name of Operator

Midwest Oil Corporation

3. Address of Operator

1500 Wilco Bldg., Midland, Texas 79701

4. Location of Well

UNIT LETTER **0** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **10** TWP. **10-S** RGE. **33-E** NMEN

7. County

Lea

15. Date Spudded

9-28-67

16. Date T.D. Reached

10-25-67

17. Date Compl. (Ready to Prod.)

11-9-67

18. Elevations (DP, FKB, RL, GR, etc.)

4218.3 GL

19. Elev. Casinghead

20. Total Depth

9610

21. Plug Back T.D.

22. If Multiple Completions, How Many

23. Interv. Is

History Tools

24. Tools

Rftary

24. Producing Interval(s), of this completion - Top, Bottom, Name

9589 - 9601 Bough C

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Formation Density - Microlaterolog - Laterolog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	31.2	332	15"	300	
8 5/8	24 & 32	3900	11	450	
5 1/2	17 & 15 1/2	9610	7 7/8	2065	

29. LINER RECORD

30. TUBING RECORD

SIZE	TCP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9566	9426

31. Test Interval (Interval, size and number)

9589 - 9601 w/2 JSPP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

9589-9601

250 gal. 15% double inhibited non-emulsion acid
3000 gal. 15% NE acid

33. PRODUCTION

Date First Production

11-9-67

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowed

Well Status (Prod. or Shut-in)

Prod.

Date of Test

11-9-67

Hours Tested

24

Choke Size

17/64

Prod'n. Per

202

Oil - gal.

147

Gas - gal.

50

Water - gal.

730

Flow Test Pressure

45

Casing Pressure

Calculated 24-Hour Rate

Oil - gal.

202

Gas - gal.

147

Water - gal.

50

Fluid Gravity - API (Corr.)

46

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

Logs (3) C-103 & C-104

36. I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief.

SIGNED

Stephen J. Jaramila

TITLE

Production Clerk

DATE

11-10-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission no later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1939	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2562	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3804	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5278	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakote	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6732	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7602	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9586	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1711	1711	Redbed				
1711	3537	1826	Anhy				
3537	7520	3983	Lime				
7520	7800	280	Shale				
7800	8097	297	Lime & Shale				
8097	9610	1513	Lime				