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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OR 584	
7. Unit Agreement Name	
8. Farm or Lease Name	
Skelly State	
9. Well No.	
#2	
10. Field and Pool, or Wildcat	
Middle Lane (Permo Penn)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Midwest Oil Corporation		Skelly State	
3. Address of Operator		9. Well No.	
1500 Wilco Bldg, Midland, Texas 79701		#2	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM		Middle Lane (Permo Penn)	
THE East LINE, SECTION 10 TOWNSHIP 10-S RANGE 33-E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4218.3 GL		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-67: Spudded. Ran 8 jts. 11 3/4", 31.2#, csg. set @ 332 w/300 sax Class "A" and 2% gel. Cement circulated. W.O.C. 18 hrs. Tested @ 1000# PSI for 30 min. Tstd. O.K.

10-3-67: Ran 122 jts. 8 5/8", 24 & 32#, csg. set @ 3900 w/350 sax Incor and 100 sax Incor plus 2% cc. W.O.C. 18 hrs. Tested @ 1000# PSI for 30 min; tstd. O.K.

10-27-67: Ran 294 jts. of 17# & 15 1/2#, 5 1/2" csg. set @ 9610 and cmt. w/1815 sax TLW w/8% gel and 250 sax Incor w/2% gel and 5# salt/sax. Cmt. circulated to surface. Tstd. @ 1500# PSI for 30 min. Tstd. O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Turner TITLE Production Clerk DATE 11-10-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: