

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Epperson & Epperson A
3. Address of Operator P. O. Box 68, Hobbs New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>560</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Und. Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4237.5' RDB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the subject well per the following:

Rig up service unit and pull rods, pump, and tubing. RIH with CIBP and 2-3/8" tubing. Set CIBP at 9150'. Cap CIBP with 35' of class C neat cement. Pressure test plug to 500 psi. Spot above cement plug 118 bbls 10# brine with 25# gel/bbl. Pull up to 4132' and spot 25 sx class C neat cement across the interval 3884'-4132'. Spot above cement plug 33 bbls of 10# brine with 25# gel/BBL. Pull up to 2496' and spot 25sx class C neat cement across the interval 2248'-2496'. Spot above cement plug 42 bbl of 10# brine with 25# gel/bbl. Pull out of hole. Perforate 382' with 4 JSPF with 90° phasing utilizing a centralized 3-1/8" hollow carrier casing gun. Establish injection rate and attempt to circulate brine behind 8-5/8" casing. Pump down 5-1/2" casing 135 sx class C neat cement and circulate behind 8-5/8" casing to surface. Cap well and erect PXA marker.

0+4-NMOCD,H 1-HOU 1-SUSP 1-F. J. Nash HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 5-27-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

JUN 1 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 31 1983  
O.C.D.  
HOBBS OFFICE