

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
INSTR.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
 Revised 10-77

1. TYPE OF WELL

1. TYPE OF COMPLETION	OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☒ Dry Hole
NEW WELL ☐	WORK OVER ☐	OPEN ☐	PLUG BACK ☒	DIFF. RESV. ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68 Hobbs, NM 88240

4. Location of Well

UNIT LETTER **P** LOCATED **560** FEET FROM THE **South** LINE AND **560** FEET FROM

THE **East** LINE OF SEC. **23** TWP. **11-S** RGE. **33-E** NMPM

15. Date Spurred **12-28-79** 16. Date P.S. Reached **2-7-80** 17. Date Comp'l. (Ready to Prod.) **2-7-80** 18. Elevations (DF, RKB, etc.) **4237.5 RDB** 19. Elev. Casinghead

20. Total Depth **9805'** 21. Plug Back TD **9595'** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By **→** 24. Producing Interval(s) of this completion — Top, Bottom, Name **9203'-9230' Wolfcamp** 25. Was Directional Survey Made

26. Type Electric and Other Logs Run 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Existing casing not altered					

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9162'	

31. Perforation Log and (Interval, size and number)

9203'-9230' w/ 2 JSPF	DEPTH INTERVAL	AMOUNT
	9203'-9230'	4000

32. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
1-18-80	Pumping	Shut-in
Date of Test 2-7-80	Hours Tested 48	Test Type Flowing
Flow Turbine Pressure	Flowing Pressure	Flowing Rate

34. Disposition of Core (Soft, used for log, treated, etc.)

35. List of Attachments

36. I, the undersigned, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Bob Lewis** TITLE **Asst. Admin. Analyst** DATE **3-3-80**

0+4 NMCCD-H 1-Hou 1-Susp 1-BD

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1155.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____ SAME AS PREVIOUSLY REPORTED	
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9203' to 9230' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SAME AS PREVIOUSLY				REPORTED
			RECEIVED				
			MAR 5 1980				
			OIL CONSERVATION DIV.				