

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
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| SANTA FE               |  |
| FILE                   |  |
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| LAND OFFICE            |  |
| OPERATION              |  |

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR A WELL WHICH IS BEING DEEPENED OR PLUGGED TO A DIFFERENT RESERVOIR.  
USE APPROPRIATE FORM FOR EACH OF THESE TYPES OF WELL OPERATIONS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

6. Name of Operator

Amoco Production Company

7. Address of Operator

P. O. Box 68, Hobbs, NM 88240

8. Location of Well

UNIT LATER P 560 FEET FROM THE South LINE AND 560 FEET FROM  
THE East LINE, SECTION 23 TOWNSHIP 11-S RANGE 33-E

7. Unit Agreement Name

8. Form or Lease Name

Epperson

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Wolfcamp

11. Elevation (Show whether DF, RT, GR, etc.)

4237.5 RDB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPERATIONS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

13. Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in Service Unit 12-28-79. Ran a cast iron bridge plug set at 9630'. Capped with 35' cement. Perforated 9203'-05', 9211'-17', 9222'-30' with 2 JSPF. Ran tubing, packer and tailpipe. Packer set at 8946'. Tailpipe at 9103'. Acidized with 4000 gal NE HCL acid. Currently pump testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Bob Davis

TITLE Assistant Admin. Analyst

DATE 1-18-80

Orig. Signed by

Jerry Sexton

Dist. 1, Supv.

APPROVED BY

TITLE

DATE

JAN 23 1980

CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOCD-H, 1-Hou, 1-Susp, 1-BD