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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Roy Epperson

9. Well No.

#1

10. Field and Pool, or Wildcat

Undesignated

3. Name of Operator

Midwest Oil Corporation

4. Address of Operator

1500 Wilco Bldg., Midland, Texas 79701

6. Location of Well

11. LETTER **P** LOCATED **560** FEET FROM THE **South** LINE AND **560** FEET FROM

12. County

Lea

13. East LINE OF SEC. **23** TWP. **11-S** RGE. **33-E** N14W

14. Date Spudded **10-1-67** 15. Date 1st. Perforated **10-26-67** 17. Date Compl. (Ready to Prod.) **11-7-67** 18. Elevations (DF, RKB, RT, GR, etc.) **4226.3 GL** 19. Elev. Casinghead

20. Total Depth **9805** 21. Plug mark **9805** 22. If Multiple Compl., How Many **1** 23. Intervals Drilled By **Rotary** 24. Rotary Tools **Rotary** 25. Cable Tools

26. Formation Interval(s), of this completion **9780 - 9790 Bough C** 27. Was Directional Survey Made **No**

28. Type Electric and Other Logs run **Formation Density - Microlaterolog** 29. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	31.2	332	15"	300	None
8 5/8	24 & 32	4008	11"	450	None
5 1/2	15.5 & 17	9805	7 7/8"	1750	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	9789
						9652

31. Acid treatments used (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	AMOUNT AND KIND MATERIAL USED	INTERVAL	AMOUNT AND KIND MATERIAL USED
9780 - 9790 w/4 JSPF	500 gals. 15% non-emulsion acid plus 250 gls. 15% double inhibitor non-emulsion acid.		

33. PRODUCTION							
Date First Production 11-7-67		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-7-67	Hours Tested 24	Flow - Rate 22/64	Flow - Per Test Period 409	Oil - Bbl. 409	Gas - MCF 532	Water - Bbl. 136	Gas - Oil Ratio 1300
Flow - Pumping Press. 450	Casing Pressure	Calculated 24-hour rate 409	Oil - Bbl. 409	Gas - MCF 532	Water - Bbl. 136	Oil Gravity - API (Corr.) 47	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** 35. Test Witnessed By *[Signature]*

36. List of Attachments **Logs (2)**

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Production Clerk** DATE **11-16-67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2613	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3934	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5392	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6819	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7627	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9774	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	332	332	Redbeds				
332	2544	2212	Salt & Anhy				
2544	4008	1464	Anhy & Gyp				
4008	5404	1396	Lime & Dolo				
5404	6036	632	Lime, Dolo & Salt				
6036	7210	1174	Lime & Dolo				
7210	8380	1170	Lime & Shale				
8380	9805	1425	Lime				