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	GAS	
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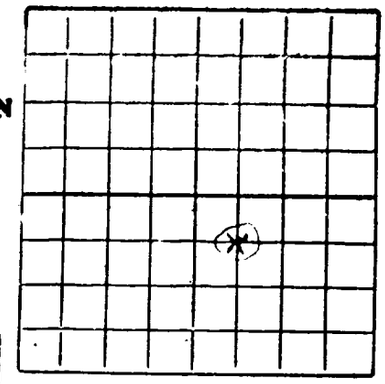
OPERATOR		

Revised 5-1-57
Form C-105

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

BTA Oil Producers (Company or Operator) VADA "B" 673 Ltd. (Lease)

Well No. 2, in NW ¼ of SE ¼, of Sec. 20, T. 9-S, R. 34-E, NMPM.

Vada Penn. Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 20. If State Land the Oil and Gas Lease No. is

Drilling Commenced October 6, 1967 Drilling was Completed Nov. 9, ~~XX~~, 1967

Name of Drilling Contractor Marcum Drilling Company

Address Box 5094, Midland, Texas

Elevation above sea level at Top of Tubing Head 4,286' The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 9848 to 9857 No. 4, from to

No. 2, from 9862 to 9865 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/4	33.38	New	370	Tex.Pat.			Surface
8 5/8	24 & 28	New	4010	HOWCO			Intermediate
4 1/2	10.5&11.6		9875	HOWCO		9848-57	Production
						9862-9865	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	12 3/4	370	375	Pump & Plug	9.0	
11	8 5/8	4010	400	Pump & Plug	10.4	
7 7/8	4 1/2	9875	300	Pump & Plug	9.8	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized Perforations W/ ~~6~~ 500 gal. Acid

Result of Production Stimulation Pump 287 B/N, Cut 51%

Depth Cleaned Out

If drill... sts or deviation surveys were ... submi... ort on separate sheet and ... etc.

TOOLS USED

Rotary tools were ... feet to 9875 feet, and from ... feet to ...

Cable tools were ... feet to ... feet, and from ... to ...

PRODUCTION

Put to producing Nov. ..., 19 67

OIL WELL: The produc... first ... was 587 barrels of liquid of which ... % was emulsion; ...49% water; and ... % was sedime...

...45...

...uction during the first 24 hours was ... M.C.F. plus ... barrels of ...uid Hydrocarbon. Shut in Pressure ... lbs.

...Time Shut in ...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

Southeastern New Mexico		Northwestern New Mexico	
...	T. Devonian	T. Ojo Alamo	
...	T. Silurian	T. Kirtland-Fruitland	
...	T. Montoya	T. Farmington	
...tes 2734	T. Simpson	T. Pictured Cliffs	
...Rivers	T. McKee	T. Menefee	
...een	T. Ellenburger	T. Point Lookout	
...	T. Gr. Wash	T. Mancos	
	T. Granite	T. Dakota	
...	T.	T. Morrison	
...rd	T.	T. Penn	
...s 6894	T.	T.	
7757	T.	T.	
	T.	T.	
	T.	T.	

FORMATION RECORD

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
		Sand, Shale & Gravel				
		Lime & Shale				
		Anhydrite & Salt				
	552	Sand, Lime & Shale				
	320	Lime & Shale				
5440	1460	Dolo, Lime & Anhydrite				
7758	2348	Dolomite, Lime & Shale				
8998	1240	Shale, Lime & Dolomite				
9146	148	Dolomite & Shale				
	29	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as determined from available records.

11-30-67
(Date)

Company or Operator BTA Oil Producers Address 104 So. Pecos, Midland, Texas 79701

Position Title Engineer