NO. OF CORIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.\$.G.\$.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		Ī
PRORATION OFFICE		
Operator		

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NO. OF CORIES RECEIVED	<u> </u>	•		
DISTRIBUTION	W MEXICO OIL CO	DISERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110	
F(LE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAI	SPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER GAS			· **	
OPERATOR				
PRORATION OFFICE Operator			.	
Coastal States Gas I	Producing Company			
P. O. Box 235, Mid1	land, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas X Condens	sate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I		rmation Kind of Lea	i and Ma	
Lease Name	Well No. Pool Name, Including Fo		Lease No. Calor Fee Federal NM-2510	
Gonsales Federal	7 Flying "M" (S	oan Andres)	rederal MM-2310	
,	5.1 Feet From The north Line	e and Feet F- 10	east	
Line of Section 33 Tow	mship 9S Range 33	BE , NMPM, L	€a County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr		
Mobil Pipe Line Comp		201 West Wall, Midlan	oved copy of this form is to be sent)	
Name of Authorized Transporter of Cas		P. O. Box 300, Tulsa		
Cities Service Oil (, , , , , , , , , , , , , , , , , , , 		hen	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 33 9S 33E	1	1-15-69	
	h that from any other lease or pool,	give commingling order number:		
COMPLETION DATA Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
,	-			
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
<u> </u>				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	l'ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Langin of 1 and				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
	regulations of the Oil Conservation	APPROVED	, 19	

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Division Production Superintendent (Title) January 30, 1969 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.