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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator Coastal States Gas Producing Company 79701 Box 235, Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Dry Gas Recompletion Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ___ NA II. DESCRIPTION OF WELL AND LEASE Kind of Lease Flying "M" NM-2510 (San Andres) Federal State, Federal or Fee Gonsales-Federal Location East 2121.8 Nor th Feet From The Unit Letter Lea 33 , NMPM. County Line of Section Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | Or Condensate |
| Permian Corporation | Address (Give address to which approved copy of this form is to be sent)
BOX 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas None - vented Is gas actually connected? Twp.9s P. 33E If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Resty, Diff. Resty Designate Type of Completion - (X) Total Depth 4580' P.B.T.D. Date Compl. Ready to Prod. 10-20-67 10-3-67 Elevations (DF, RKB, RT, GR, etc.)
4309.7 GL Name of Producing Formation
San Andres Top Oil/Gas Pay 4528 Tubing Depth Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT 200 SXS Class A DEPTH SET HOLE SIZE 200 sxs Class 4580 7-7/8 4-1/2 45741 2-3/8 4-1/2 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pumping 10-28-67 10-20-67 Choke Size Casing Pressure Length of Test Tubing Pressure Open 24 hours - - -Ggs - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test 53 11 110 121

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	RVATION COMMISSION	

APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

De RHouse		
(Signature) Division Production Superintendent		
(Title)		

(Date)

October 31, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.