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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG - 4898
7. Unit Agreement Name
8. Farm or Lease Name Murphy State
9. Well No. 1
10. Field and Pool, or Wildcat Inbe - Permo Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Cayman Corporation

3. Address of Operator
1206 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER 0, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 13 TOWNSHIP 10-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4199' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Plan to seal existing perforations by setting a bridge plug above the perforations. The 5 1/2" casing will then be shot into and recovered. 100' cement plugs will then be placed in mud laden fluid at the 5 1/2" csg. stub, top of Glorietta, and base of 8 5/8" csg. The 8 5/8" casing will be shot into and recovered. 100' cement plugs will be placed at the 8 5/8" csg. stub and at the base of the surface casing. A 10 sack cement plug will be placed at the surface and a marker installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Goodrich TITLE Engineer DATE 11/27/72

APPROVED BY Joe D. Ramey DATE NOV 29 1972

CONDITIONS OF APPROVAL, IF ANY:
Dist. I, Supv.

RECEIVED

NOV 28 1972

**OIL CONSERVATION COMM.
HOBBS, N. M.**