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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-4280

7. Unit Agreement Name

8. Farm or Lease Name

Warren State 27

9. Well No.

1

10. Field and Pool, or Wildcat

North Bagley (Upper Perm)

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

H. C. HOOD

3. Address of Operator

c/o Geo. Kingrea, Box 291, Midland, Texas 79701

4. Location of Well

UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **510** FEET FROM

THE **West** LINE OF SEC. **27** TWP. **11-S** RGE. **33-E** NMPM

15. Date Spudded

10/11/67

16. Date T.D. Reached

11/10/67

17. Date Compl. (Ready to Prod.)

12/15/67

18. Elevations (DF, RKB, RT, GR, etc.)

4259' DF

19. Elev. Casinghead

-

20. Total Depth

10,062

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

0 - 10,062'

Cable Tools

-

24. Producing Interval(s), of this completion -- Top, Bottom, Name

9402 - 9424' Pennsylvanian

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Acoustic Velocity

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34	350	17 1/2	350	None
8 5/8	32 & 24	3765	11	350	"
5 1/2	23, 20 & 17	10,062'	7 7/8	485	"

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2" EUE	9330	9309

31. Perforation Record (Interval, size and number)

**9402, 9420, 9424' W/2 shots per ft.
3/8" Holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9402 - 9424	Ac/W/1000 gals mud acid & 1000 gals DS 30

33. PRODUCTION

Date First Production 12/15/67		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flow				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/18/67	Hours Tested 24	Choke Size 28/64	Prod'n. For Test Period 247	Oil -- Bbl. 247	Gas -- MCF 296,400	Water -- Bbl. 220	Gas-Oil Ratio 1200/1
Flow Tubing Press. 325	Casing Pressure Pkr.	Calculated 24-Hour Rate 247	Oil -- Bbl. 247	Gas -- MCF 296,400	Water -- Bbl. 220	Oil Gravity -- API (Corr.) 47.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Warren Petroleum Corporation

Test Witnessed By

Jake Behrens

35. List of Attachments

Acoustic Velocity Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Agent**

DATE **February 12, 1968**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	1685	T. Canyon	9270	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	9816	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2435	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	3720	T. Montoya		T. Mancos	T. McCracken
T. San Andres	5120	T. Simpson		T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee		T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinberry	6490	T. Gr. Wash		T. Morrison	
T. Tubb		T. Granite		T. Toddlito	
T. Drinkard	7270	T. Delaware Sand		T. Entrada	
T. Abo	8518	T. Bone Springs		T. Wingate	
T. Wolfcamp	8864			T. Chinle	
T. Penn.	8955			T. Permian	
T. Cisco (Bough C)				T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1685	1685	Redbeds				
1685	2435	750	Anhydrite & Salt				
2435	3720	1285	Sandstone, Anhydrite				
3720	5120	1400	Dolomite & Dolomite				
5120	6490	1370	Sandstone & Dolomite				
6490	7290	800	Red Shale & Dolomite				
7290	8518	1228	Dolomite				
8518	8955	437	Limestone w/thinly bedded shale				
8955	9270	315	Tight limestone & bedded shale				
9270	9816	546	thinly bedded shales				
9816	10062	246	Seatt. porous limestone & thinly bedded shales				
9816	10062	246	Porous limestone w/thin shale stringers				