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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

BTA Oil Producers
(Company or Operator)

VADA "C" 673 Ltd.
(Lease)

Well No. 3, in NW 1/4 of NE 1/4, of Sec. 21, T. 9-S, R. 34-E, NMPM.

VADA PENN. Pool, Lea County.

Well is 660 feet from North line and 1980 feet from East line

of Section 21. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced Oct. 8, 1967 Drilling was Completed November 25, 1967

Name of Drilling Contractor F. W. A. Drilling Company

Address P. O. Box 1876, Midland, Texas

Elevation above sea level at Top of Tubing Head 4264' The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 9790 to 9802 No 4, from _____ to _____

No. 2, from _____ to _____ No 5, from _____ to _____

No. 3, from _____ to _____ No 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/4	33.38	New	375	Tex Pat			Surface
8 5/8	24 & 28	New	3990	HOWCO			Intermediate
4 1/2	10.5&11.6	Used	9970	Howco		9790-9802	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	12 3/4	375	375	Pump & Plug	9.0	
11	8 5/8	3990	400	Pump & Plug	9.4	
7 7/8	4 1/2	9970	375	Pump & Plug	9.8	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized Perforations 9790 - 9802' W/ 500 Gal. Acid

Result of Production Stimulation Pump 278 B/N - Cut 54%

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPE L TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0 feet to 9970 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 11-26, 1967

OIL WELL: The production during the first 24 hours was 599 barrels of liquid of which 46 % was
 was oil; 2 % was emulsion; 52 % water; and _____ % was sediment. A.P.I.
 Gravity 45.2

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>2190</u>	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates. <u>2706</u>	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres. <u>4052</u>	T. Granite	T. Dakota	
T. Glorieta. <u>5390</u>	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs. <u>6886</u>	T.	T.	
T. Abo. <u>7752</u>	T.	T.	
T. Penn. <u>9785</u>	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1082	1082	Sand, Shale & Gravel				
1082	2190	1108	Lime & Shale				
2190	2706	516	Anhydrite & Salt				
2706	3593	887	Sand, Lime & Shale				
3593	4052	459	Lime & Shale				
4052	5390	1338	Dolo, Lime & Ahhydrite				
5390	7752	2362	Dolo. Lime & Shale				
7752	8976	1224	Shale, Lime, & Dolomite				
8976	9129	153	Dolomite & Shale				
9129	9970	841	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Dec. 1, 1967
(Date)

Company or Operator BTA Oil Producers Address 104 So. Pecos, Midland, Texas 79701
 Name William S. Rice Position Title Engineer