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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5059
7. Unit Agreement Name
8. Farm or Lease Name Anderson State Com
9. Well No. 1
10. Field and Pool, or Wildcat Inbe Permo Penn
12. County Lee

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Delaware-Apache Corporation 3. Address of Operator 1720 Wilco Bldg. Midland, Texas 79701 4. Location of Well UNIT LETTER E, 1909 FEET FROM THE N LINE AND 791 FEET FROM THE W LINE, SECTION 23 TOWNSHIP 10-S RANGE 33-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4,314.7 GL	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
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10-13-67 Robinson Bros. Drilg. Co., Midland, Texas spudded surface hole at 1:00 p.m. on 10-13-67 and drilled 378' of 15" hole. Ran 13 jts. of new 11 3/4 OD, 42#/ft., H-40, ST&C casing total tally 385.25' set at 378' K.B. Dowell cmtd w/150 sax Class C w/4% gel and 2% cacl plus 150 sax Class C w/2% cacl. PD 8:20 p.m. on 10-13-67 w/gd. returns. Circulated 35 sax cmt out. Tested 11 3/4" csg. & cmt. job to 500 psi for 30" and held O.K.

10-18-67 Drilled 3,935' of 11" hole and ran 138 jts of new 24# and 32# J-55, 8 rd thrd. ST&C csg total tally 3,948.41' set at 3,935' K.B. Halliburton cmtd w/400 sax Class C Incor w/8% gel plus 150 sax Class C w/2% cacl. PD at 5:30 p.m. on 10-18-67 w/gd. returns throughout job. Nipped up well head and prep to drill 7 7/8" hole. Tested 8 5/8" casing and cmt. job to 1000 psi for 30" and held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray A. Renna TITLE District Production Foreman DATE October 20, 1967

APPROVED BY [Signature] TITLE SUPERVISOR DATE

CONDITIONS OF APPROVAL, IF ANY: