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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| L-6663                                    |                              |

|  |  |
|--|--|
| 1a. TYPE OF WELL   |  |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>   |  |
| b. TYPE OF COMPLETION  |  |
| NEW <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |  |
| 2. Name of Operator  |  |
| Read & Stevens, Inc.   |  |
| 3. Address of Operator   |  |
| P.O. Box 2126, Roswell, New Mexico 88201   |  |
| 4. Location of Well  |  |
| UNIT LETTER <u>M</u> LOCATED <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM   |  |

|                                |
|--------------------------------|
| 7. Unit Agreement Name         |
| 8. Farm or Lease Name          |
| Inbe-State                     |
| 9. Well No.                    |
| 1                              |
| 10. Field and Pool, or Wildcat |
| Inbe                           |

|   |
|---|
| THE <u>West</u> LINE OF SEC. <u>24</u> TWP. <u>10-S</u> RGE. <u>33-E</u> NMPM |
|---|

|            |
|------------|
| 12. County |
| Lea        |

|   |                       |                                  |  |                                 |
|---|-----------------------|----------------------------------|--|---------------------------------|
| 15. Date Spudded  | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead            |
| OWWO 2-9-72   | -----                 | 2-11-72                          | 4203.6' GR                             | -----                           |
| 20. Total Depth   | 21. Plug Back T.D.    | 22. If Multiple Compl., How Many | 23. Intervals Drilled By               | Rotary Tools                    |
| 9925'   | 9892'                 | -                                | ----->                                 | -                               |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name |                       |                                  |  | 25. Was Directional Survey Made |
| 9862' - 9870.5'   |                       |                                  |  | -                               |
| 26. Type Electric and Other Logs Run                              |                       |                                  |  | 27. Was Well Cored              |
| -   |                       |                                  |  | -                               |

|  |                |           |           |                  |               |
|--|----------------|-----------|-----------|------------------|---------------|
| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
| CASING SIZE  | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|  |                |           |           |                  |               |
|  |                |           |           |                  |               |
|  |                |           |           |                  |               |

|                  |     |        |              |        |                   |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2-3/8"            | 9887' RKB | 9872'      |

|  |  |  |  |  |  |
|--|--|--|--|--|--|
| 31. Perforation Record (Interval, size and number) |  |  |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |  |
| 9862' - 9870.5'                                    |  |  |  | DEPTH INTERVAL                                 |  |
|  |  |  |  | AMOUNT AND KIND MATERIAL USED                  |  |
|  |  |  |  | None on OWWO                                   |  |
|  |  |  |  |  |  |

|                       |                 |  |                         |             |               |                                |                |
|-----------------------|-----------------|--|-------------------------|-------------|---------------|--------------------------------|----------------|
| 33. PRODUCTION        |                 |  |                         |             |               |                                |                |
| Date First Production |                 | Production Method (Flowing, gas lift, pumping -- Size and type pump) |                         |             |               | Well Status (Prod. or Shut-in) |                |
| 2-11-72               |                 | Pumping  |                         |             |               | Producing                      |                |
| Date of Test          | Hours Tested    | Choke Size   | Prod'n. For Test Period | Oil -- Bbl. | Gas -- MCF    | Water -- Bbl.                  | Gas--Oil Ratio |
| 2-11-72               | 24              | Op. 2"   | ----->                  | 27          | TSTM          | 20                             | TSTM           |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate  | Oil -- Bbl.             | Gas -- MCF  | Water -- Bbl. | Oil Gravity -- API (Corr.)     |                |
| Op. 2"                | Pkr.            | ----->   | 27                      | No gauge    | 20            | 40°                            |                |

|  |                   |
|--|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
| Vented   | G.A. Snow         |

|                         |
|-------------------------|
| 35. List of Attachments |
| None                    |

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

|                           |                    |                     |
|---------------------------|--------------------|---------------------|
| SIGNED <u>[Signature]</u> | TITLE <u>Agent</u> | DATE <u>2-16-72</u> |
|---------------------------|--------------------|---------------------|

RECEIVED

FEB 17 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.