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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 4537	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Humble "B"	
2. Name of Operator Charles B. Read						9. Well No. 1	
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201						10. Field and Pool, or Wildcat Inbe Penn (Undesignate)	
4. Location of Well UNIT LETTER M LOCATED 554 FEET FROM THE South LINE AND 554 FEET FROM						12. County Lea	
THE West LINE OF SEC. 24 TWP. 10S RGE. 33E NMPM							
15. Date Spudded 10/24/67		16. Date T.D. Reached 12/2/67		17. Date Compl. (Ready to Prod.) 12/10/67		18. Elevations 'DF, RKB, RT, GR, etc.) 4203.6 GL	
19. Elev. Casinghead --		20. Total Depth 9925		21. Plug Back T.D. 9892		22. If Multiple Compl., How Many --	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 9862-9870.5		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Acoustic Velocity	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
12-3/4"		33.38		362		15"	
8-5/8"		24 and 32		3989		11"	
5-1/2"		14, 15.5 & 17.5		9924		7-7/8"	
Cementing Record		Amount Pulled		Cementing Record		Amount Pulled	
350		None		350		None	
500		None		500		None	
29. LINER RECORD				30. TUBING RECORD			
Size		Top		Bottom		Sacks Cement	
2-3/8		9860		9734		9734	
31. Perforation Record (Interval, size and number) Perforated w/2-3/8" super dyna-jet shots per foot @ 9862, 9862.5, 9866.5, 9867, 9870 and 9870.5				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval		Amount and Kind Material Used		Depth Interval		Amount and Kind Material Used	
9862-9870.5		500 gals Spearhead Acid		9862-9870.5		500 gals Spearhead Acid	
33. PRODUCTION				34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Date First Production 12/10/67		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing and flowing		Well Status (Prod. or Shut-in) Producing		Test Witnessed By C. R. Appledorn	
Date of Test 12/12/67		Hours Tested 24		Choke Size open 2"		Prod'n. For Test Period 260	
Flow Tubing Press. 100#		Casing Pressure pkp		Calculated 24-Hour Rate 260		Oil - Bbl. 260	
Gas - MCF TSTM		Water - Bbl. 260		Oil Gravity - API (Corr.) 46		Gas - Oil Ratio --	
35. List of Attachments				36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Charles B. Read				TITLE Operator			
DATE 12/13/67							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1740	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1980	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2642	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3957	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5372	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6863	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7719'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8770	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9859	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	332	332	Surface sand & shale				
332	1740	1408	Sand and shale				
1740	1980	240	Salt, shale & anhy				
1980	2642	662	Salt & shale				
2642	2765	123	Sand & shale				
2765	3957	1192	Anhy, shale & dolo				
3957	5372	1415	Dolo, anhy				
5372	5460	88	Sand & shale				
5460	6863	1403	Salt, anhy & dolo				
6863	7010	147	Sand & shale				
7010	7719	709	Dolo, anhy & shale				
7719	8265	546	Red & green shale				
8265	8770	505	Dolo & shale				
8770	9929	1159	Lime & shale				