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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

San Joran

Shea-Climenko

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of SW 1/4 of Sec 9, T. 11S, R. 33E, NMPM.
Lower Perm North Bagley, Lea County.

Well is 660 feet from South 1980 feet from West line
of Section 8. If State Land the Oil and Gas Lease No. K 5061

Drilling Commenced 10/12/67, 12/9/67

Name of Drilling Contractor M-C-F Drilling Co., Inc.

Address 1102 Vaughn Building, Box 953, Midland, Texas

Elevation above sea level at Top of Tubing Head 4303
The information given is to be kept confidential until 19

COE SAMPLES AND LOGS

No. 1, from 9920 to 10131

No. 2, from to

No. 3, from to

INTERVALS OF WATER INFLOW

Include data on rate of water inflow and elevation to which water rose

No. 1, from 10131 to

No. 2, from to

No. 3, from to

No. 4, from to

CEMENT LOG

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	TYPE AND APPLICATION	PERFORATIONS	PURPOSE
11 3/4	42	new	410	Baker		surface
8 5/8	24 6 32	"	3990	"		inter
4 1/2	11.6	"	10368	"		oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	11 3/4	410	400	pump & plug		cement circulated
9 7/8	8 5/2	3990	450	"	9.5	hole full
7 7/8	4 1/2	10368	450	"	9.5	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gal. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10372 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12/16/67, 19

OIL WELL: The production during the first 24 hours was 583 barrels of liquid of which 56.3% was oil; % was emulsion; 53.3% water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anky	1740	T. Devonian	9500	T. Ojo Alamo			
T. Salt	2378	T. Shinarump	9910	T. Kirtland-Fruitland			
B. Salt		T. Montoya		T. Farmington			
T. Yates	2473	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers	2656	T. McKee		T. Menefee			
T. Queen	3152	T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash		T. Mancos			
T. San Andres	3708	T. Granite		T. Dakota			
T. Glorieta	5203	T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs		T.		T.			
T. Abo	7282	T.		T.			
T. Penn	8070	T.		T.			
T. Miss	8284	T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	430	430	Surface rock & redbed				
430	2801	2371	Anky & salt				
2801	2804	273	Anky & salt				
2804	7282	4478	Lime				
7282	7708	426	Lime & Shale				
7708	8070	362	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator San Juan Address Box 803, Alamosa, Colo.
Name [Signature] Position or Title Agent
(Date) 12/16/67