	DISTRIBUTION	_		
	SANTA FE		CONSERVATION COMMISSION	Form C-104
	FILE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.		AND	• •
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	
	011	-	6.2.4	57
	TRANSPORTER GAS	-1		
	OPERATOR			
Ŧ	PRORATION OFFICE			
1.	Operator			· · · · · · · · · · · · · · · · · · ·
	Sam Boren			
	Address			
	Box 953, Midlard, Ter	yas.		
	Reason(s) for filing (Check proper bo		Other (Please explain)	
	New Well	Change in Transporter of:	Giller (Fleuse explain)	
	Recompletion	· · · · · · · · · · · · · · · · · · ·		
	Change in Ownership			
		Casinghead Gas Conde	ensate	
	If change of ownership give name and address of previous owner			
		N. I. M. I.	NDECHO IN TETT	X1 1 .
11.	DESCRIPTION OF WELL AND	LEASE North Bagey-100	NDESIC. NATED	
			27. Strend and Prophance R - 3381	Kind of Lease
	Shea-Climenko	Li. Lower	Penn North Bagley 21	State, Federal or Fee State
		**		
	Unit Letter ; 61	50 Feet From The <u>South</u> Li	ne and 1980 Feet From "	The West
	Line of Section S , To	ownship 215 Range	BE , NMPM, Lea	County
II.		TER OF OIL AND NATURAL GA	4S	
	Name of Authorized Transporter of Of	il 👷 or Condensate 🗌	Address (Give address to which appro	ved copy of this form is to be sent)
	Pan American Pet. Con	4°D.	Box 1725, Mi	dland. Texas
	Name of Authorized Transporter of Co	asinghead Gas 🙀 or Dry Gas 🦲	Address (Give address to which appro	ved copy of this form is to be sent)
	Warren Petroleum Cur	Ĵ.,	Box 1589. To	lsa, Oklahoma
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	give location of tanks,		no	near future
	If this production is commingled w	ith that from any other lease or pool,		
v.	COMPLETION DATA	in the non any other rouse of poor,	give conveningting order number.	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	on - (X)	X I I	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	10/12/67	12/9/67	1.0370	10327
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
į				
	Inver Penn North Repl		9920	9980
	Long: Perm North Bag		9920	9880 Depth Casing Shoe
	Perforations		9920	
		ley Lover Peun HWR		
	Perforations	Lever Poun HWR TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
	Perforations (5920 - 1013) HOLE SIZE 17 3/2	LEVER PEDR HWR TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET 410	Depth Casing Shoe SACKS CEMENT
	Perforations <u>S920 - 10131</u> HOLE SIZE <u>17 3/2</u> <u>3 7/3</u>	LEVER POUN TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8	D CEMENTING RECORD DEPTH SET 410 3990	Depth Casing Shoe SACKS CEMENT 400 450
	Perforations (5920 - 1013) HOLE SIZE 17 3/2	LEVER PEDR HWR TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET 410	Depth Casing Shoe SACKS CEMENT
v	Perforations <u>\$920 - 10131</u> HOLE SIZE <u>17 1/2</u> <u>3 7/3</u> 7 7/3	LEVER POUN TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2	D CEMENTING RECORD DEPTH SET 410 3990 10368	Depth Casing Shoe SACKS CEMENT 400 450 450
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/1.	Perforations S920 - 10131 HOLE SIZE 17 3/2 9 7/3 7 7/3 7 7/3 TEST DATA AND REQUEST F OIL WELL Date First New OII Run To Tanks 7 2/15/67 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Magentic Agentic 12/38/67 (Tr	Instruction Instruction Image: Second structure Image: Second structure Im	D CEMENTING RECORD DEPTH SET 410 3090 10368 410 10368 410 10368 410 10368 410 1040	Depth Casing Shoe SACKS CEMENT 400 450 450 and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF 322.6 Gravity of Condensate Choke Size TION COMMISSION 1100, 19