NO. OF COPIES RECEIVED	**************************************		Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103
FILE	WEN MEXICO OIL CONS	ENVATION COMMISSION	Effective 1-1-65
U.S.G.S.	•		5a. Indicate Type of Lease
LAND OFFICE	\$	4.67	State 7 Fee
OPERATOR		· · · · · · · · · · · · · · · · · · ·	5. State Oil & Gas Lease No.
,			V 5007
SLINDRY	NOTICES AND DEPORTS ON	WELLS	anni Minnin
(DO NOT USE THIS FORM FOR PROP USE **APPLICATION	NOTICES AND REPORTS ON OSALS TO DRILL OR TO DEEPEN OR PLUG BON FOR PERMIT -" (FORM C-101) FOR SUC	ACK TO A DIFFERENT RESERVOIR.	
			7. Unit Agreement Name
OIL GAS WELL OTHER-			
2. Name of Operator			8. Farm or Lease Name
Sam Rassan			Shea-Climer'c
3. Address of Operator			9. Well No.
Pass 023 Midland Towns			3
Pos 953, Midland, Texas 4. Location of Well			10. Field and Pool, or Wildcat
			IN INCIONIA TER
UNIT LETTER	FEET FROM THE SOUTH	LINE AND FEI	ET FROM CHEST CONTRACTOR CONTRACTOR
To the state	e nata	رة دوي	
THE LINE, SECTION	8	RANGE SJU	_ NMPM. ((((()))))
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
4300 CL			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ENTION TO:	SUBSEC	QUENT REPORT OF:
PERFORM REMEDIAL WORK	51.05 to 5.000 to 10.000 t		
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
FULL OR ALIER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	<del>X</del> 1
OTHER		OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
Wall spudded 10/12/67: 11 3/4", 42%, H-40 casing set at 410' and cemented			
with 490 sacks on 10/13/67. Cement allowed to set 24 hrs. before tesing 1000#			
pressure for 30 minutes with no drop. 8 5/8", 24%, J-55 casing from 0°			
to 2008 and 8 5/8" 32%, J-55 casing from 2038 to 3990'. 8 5/8" casing			
comented with 450 sacks and allowed to set 72 hrs. before testing 1000% pressure			
for 30 minutes with no drop. 4 1/2", 11.60%, N=30 casing set at 10,368°			
and comented with 450 sacks. Coment allowed to set 72 hrs. before testing			
1996, pressure for 30 minutes with no drop.			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
A STATE OF THE STA			
A A	$^{1}\rho_{i}$ , $\sim$ /	Agent	12/13/67
SIGNED	THUM TITLE	ารเอรูเน	DATE

CONDITIONS OF APPROVAL, IF ANY