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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(a) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Date of Test Before Workover After Workover Oil CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Name Position Engineer Company	TRANSPORTE	OIL GAS															
BTA O41 Producers 104 South Pecos, Midland, Toxas 79701 Lease LANE "B" 674 Ltd. 2 H 10-5 Range	· · · · · · · · · · · · · · · · · · ·																
LANE "B" 674 Ltd. Date Work Performed Pool Lane Fern County Lea County Lea Section Towardhy Range 33-E																	
Date Work Performed									104	4 South Pecos, Midland, Tex				xas	79701		
Lanc Penn Lanc Penn Lanc Penn Lanc Penn Lanc Penn THIS IS A REPORT OF: (Check appropriate block)	LANE "B" 674 Ltd. 2									1	_		R	lange	33-E		
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Request Remedial Week Putugging Request Remedial Week Detailed account of work done, nature and quantity of materials used, and results obtained. It is planned to Plug and Abandon this well as follows: Set cement Plugs as Follows: So xx, from 8800 to 9700 (TD 9852') 25 sx, from 7900 to 7600 25 sx, from 7900 to 7600 25 sx, from 4020' to 3950' (8 5/8"OD, 24 & 28# casing @ 3972 w/ 400 sx.) Cut and pull as much 8 5/8" csg, as possible (Bst. 1200 to 1300'.) 25 sx, top 8 5/8" casing stub So ax, from 400' to 350' (12 3/4"OD csg. @ 375' w/ 375 sx. cemented to surface) 10 sx, in top of surface w/ marker. This plugging program was approved this date 12-12-67 by Mr. Eric F. Engbrecht and since this well is a drilled dry hole, plugging will be commenced this date. Witnessed by										County							
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