

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
VADA "D" 673 Ltd.
9. Well No.
4
10. Field and Pool, or Wildcat
VADA Penn.

2. Name of Operator
BTA Oil Producers
3. Address of Operator
104 South Pecos, Midland, Texas 79701
4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE OF SEC. 28 TWP. 9-S RGE. 34-E N. 1/4 PM

12. County
Lea

15. Date Spudded 11-14-67	16. Date T.D. Reached 12-13-67	17. Date Compl. (Ready to Prod.) 12-24-67	18. Elevations (DF, RKB, RT, GR, etc.) 4267 G. L.	19. Elev. Casinghead 4267
20. Total Depth 9880'	21. Plug Back T.D. 9875'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools T. D.	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9849' to 9859'
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
G.R. & N. Logs.
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	375'	17 1/2"	375 sx.	
8 5/8"	24 & 32#	4004'	11 "	400 sx.	
4 1/2"	11.6#	9880'	7 7/8"	300 sx.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
9849' to 9859' W/ 2 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9849' to 9859'
AMOUNT AND KIND MATERIAL USED
Perforated W/ 2 JSPF
Acidized W/ 500 gal. Acid.

33. PRODUCTION
Date First Production
Dec. 26, 67
Production Method (Flowing, gas lift, pumping -- Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Production.
Date of Test
12-27-68
Hours Tested
24 hrs.
Choke Size
52/64
Prod'n. For Test Period
294
Oil - Bbl.
294
Gas - MCF
218
Water - Bbl.
126
Gas - Oil Ratio
740
Flow Tubing Press.
300#
Casing Pressure
Calculated 24-Hour Rate
294
Gas - MCF
218
Water - Bbl.
126
Oil Gravity - API (Corr.)
44.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Cecil Overcast

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Production Supt. DATE Dec. 28, 1967

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2096
T. Salt _____
B. Salt _____
T. Yates 2724
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 4082
T. Glorieta 5410
T. Paddock _____
T. Blinbry _____
T. Tubb 6898
T. Drinkard _____
T. Abo 7754
T. Wolfcamp 9012
T. Penn. 9842
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2096	2096	Sand, Shale & Gravel				
2096	2724	628	Anhydrite, & Salt				
2724	4082	1358	Sand, Dolomite & Shale				
4082	5410	1328	Dolomite, Anhy. & Shale				
5410	9012	3602	Shale, Dolomite, & Lime				
9012	9880	868	Lime & Shale				