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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator BTA Oil Producers	
Address 104 South Pecos, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		UNDESIGNATED	
Lease Name VADA "D" 673 Ltd.	Lease No. 4	Well No. 4	Pool Name, Including Formation Vada Penn.
Location		Kind of Lease State, Federal or Fee Fee	
Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West			
Line of Section 28 Township 9-S Range 34-E		NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Service Pipe Line Company	3411 Knoxville Ave., Lubbock, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
L 21 9-S 34-E	no

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
XX	XX
Date Spudded 11-14-67	Date Compl. Ready to Prod. 12-23-67
Elevations (DF, RKB, RT, GR, etc.) 4267' G.L	Name of Producing Formation Penn.
Perforations 9849' to 9859'	Total Depth 9880'
	Top Oil/Gas Pay 9849'
	Tubing Depth
	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
17 1/2"	13 3/8"
11 "	8 5/8"
7 7/8"	4 1/2"
	DEPTH SET
	375'
	4004'
	9880'
	SACKS CEMENT
	375 sx.
	400 sx.
	300 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
Date First New Oil Run To Tanks Dec. 26, 1967	Date of Test Dec. 27, 1967
Length of Test 24 Hr.	Producing Method (Flow, pump, gas lift, etc.) Flow
Actual Prod. During Test 420	Tubing Pressure 300 #
	Casing Pressure
	Choke Size 52/64
	Oil - Bbls. 294
	Water - Bbls. 126
	Gas - MCF 218

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
	Bbls. Condensate/MMCF
Testing Method (pitot, back pr.)	Gravity of Condensate
	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
APPROVED _____, 19 _____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	
(Signature) J.R. Stinson	
Production Supt.	
(Title)	
December 28, 1967	
(Date)	