NO. OF COPIES RECEIVED	>							orm C-105 evised 1-1-65	5
DISTRIBUTION							5a. In	dicate Type	
SANTA FE	-+-+-				ERVATION C		St St	ate	Fee 🗶
FILE	 	WELL COMPI	ELION OF	K KECO	MACELION	REPURT ANI	5. Sta	te Oil & Gas	Lease No.
U.S.G.S.	- - - 			₽ 1	1	.at 91	!		
OPERATOR								HIII	
- OPERATOR									
la, TYPE OF WELL		- 					7. Un	it Agreement	Name
	OIL	L X GA	5	[]					
b. TYPE OF COMPLET		LL WE	L L	DRY	OTHER		8. Fa	rm or Lease	Name
NEW WORK	K DEEPE	PL BA	UG DII	SVR.	OTHER			Audre	7
2. Name of Operator	<u> </u>						9. We	ll No.	
Stolts &	Company -	Clark]	1	
3. Address of Operator		•							l, or Wildcat
c/o 011 I	Reports &	Gas Servi	ces, Box	763,	Hobbs, Ner	w Mexico	Und	es N Ba	ley L Penn
4. Location of Well									
						010			
UNIT LETTERP	LOCATED	660 FEET	FROM THE	South	LINE AND	810 FE	ET FROM	<u> </u>	
						THIKH		ounty	HHHHH
THE East LINE OF S	SEC. 20	TWP. 11 5	RGE. 33	E NMPM		IIXIIIII	//// ~	AAA	VIIIIIIII
15. Date Spudded	16. Date T.D. F	Reached 17. Do	ite Compl. (R	eady to Pi	od.) 18. Ele		B, RT, GR, etc	./ 19. Elev.	Cashinghead
10/23/67 20. Total Depth	11/17/6	57	11/25/67			4298.5			2.1- W1-
20. Total Depth	21. Plu	ug Back T.D.	22.	If Multiple Many	Compl., How	23. Intervals Drilled B		s Ca	ble Tools
10,226	1	0.190				<u> </u>	- 1 0-TD	105 117-	s Directional Survey
24. Producing Interval(s)), of this comple	etion - Top, Bot	tom, Name						de
		_							Yes
9791 - 10,1	30 Lewer P	enn						27. Was We	
26. Type Electric and O									
Acoustic Ve	lecity, Gu	ard, Forx	0			. 10		<u> </u>	No
0.0		(CASING RECO	ORD (Repo	rt all strings s	et in Well)			_
28.		<u>-</u>					INC DECORD		AMOUNT PULLED
CASING SIZE	WEIGHT LB	./FT. DEF	PTH SET	HOL	E SIZE	CEMENT	ING RECORD		AMOUNT PULLED
CASING SIZE	48#		380	ноL	1/2	CEMENT	00		none
CASING SIZE 13 3/8 8 5/8	48# 24# & 32	4	380 3750	ноL 17	1/2	CEMENT 4	00		none
CASING SIZE	48#	4	380	ноL 17	1/2	CEMENT 4	00		none
CASING SIZE 13 3/8 8 5/8 4 1/2	48# 24# & 32 11.64	10	380 3750 ,226	ноL 17	1/2	CEMENT 4	00 00 50		none
CASING SIZE 13 3/8 8 5/8 4 1/2	48# 24# & 32 11.64	10	380 3750 ,226	17 11	1/2 7/8	CEMENT 44 2 5 5	00 00 50 TUBIN	G RECORD	none none
CASING SIZE 13 3/8 8 5/8 4 1/2	48# 24# & 32 11.64	10	380 3750 ,226	17 11	1/2	CEMENT 4 2 5 30. SIZE	00 00 50 TUBIN	G RECORD	none none PACKER SET
CASING SIZE 13 3/8 8 5/8 4 1/2	48# 24# & 32 11.64	10	380 3750 ,226	17 11	1/2 7/8	CEMENT 44 2 5 5	00 00 50 TUBIN	G RECORD	none none
CASING SIZE 13 3/8 8 5/8 4 1/2 29. SIZE	48# 24# & 32 11.64	LINER RECORD	380 3750 ,226	17 11	1/2 7/8 SCREEN	30. SIZE 2 3/8	00 00 50 TUBIN DEPTH S	G RECORD SET	none none PACKER SET 9757
CASING SIZE 13 3/8 8 5/8 4 1/2	48# 24# & 32 11.64	LINER RECORD	380 3750 ,226	17 11	1/2 1/8 7/8 SCREEN	30. SIZE 2 3/8 CID, SHOT, FRA	00 50 TUBIN DEPTH S 9757	G RECORD SET	none none PACKER SET 9757
CASING SIZE 13 3/8 8 5/8 4 1/2 29. SIZE 31. Perforation Record (11.64 TOP	LINER RECORD BOTTOM and number)	380 3750 ,226	17 11	1/2 7/8 SCREEN 32. AG	30. SIZE 2 3/8 CID, SHOT, FRA	00 50 TUBIN DEPTH S 9757	G RECORD SET INT SQUEEZ	PACKER SET 9757 ZE, ETC. ATERIAL USED
CASING SIZE 13 3/8 8 5/8 4 1/2 29. SIZE 31. Perforation Record (11.64 TOP (Interva!, size ar	LINER RECORD BOTTOM and number)	380 3750 ,226	17 11	1/2 1/8 7/8 SCREEN	30. SIZE 2 3/8 CID, SHOT, FRA	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A	G RECORD SET INT SQUEEZ	PACKER SET 9757 ZE, ETC. ATERIAL USED
CASING SIZE 13 3/8 8 5/8 4 1/2 29. SIZE 31. Perforation Record (11.64 TOP (Interva!, size ar	LINER RECORD BOTTOM and number)	380 3750 ,226	17 11	1/2 7/8 SCREEN 32. AG	30. SIZE 2 3/8 CID, SHOT, FRA	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A	G RECORD SET INT SQUEEZ	PACKER SET 9757 ZE, ETC. ATERIAL USED
CASING SIZE 13 3/8 8 5/8 4 1/2 29. SIZE 31. Perforation Record (11.64 TOP (Interva!, size ar	LINER RECORD BOTTOM and number)	380 3750 ,226	17 11	1/2 7/8 SCREEN 32. AG	30. SIZE 2 3/8 CID, SHOT, FRA	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A	G RECORD SET INT SQUEEZ	PACKER SET 9757 ZE, ETC. ATERIAL USED
CASING SIZE 13 3/8 8 5/8 4 1/2 29. SIZE 31. Perforation Record (9791-93, 9994- 10,128-30 2 8	TOP (Interval, size and 196, 10,016)	LINER RECORD BOTTOM and number) 1-18,	380 3750 ,226	HOL 17 11	32. AG DEPTH IN 9791-10	30. SIZE 2 3/8 CID, SHOT, FRANTERVAL 1 130	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A 8,960 gai	G RECORD SET INT SQUEEZ	PACKER SET 9757 E, ETC. ATERIAL USED
CASING SIZE 13 3/8 8 5/8 4 1/2 29, SIZE 31. Perforation Record (TOP (Interval, size and 196, 10,016)	LINER RECORD BOTTOM and number)	380 3750 ,226	HOL 17 11	32. AG DEPTH IN 9791-10	30. SIZE 2 3/8 CID, SHOT, FRANTERVAL 1 130	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A 8,960 gai	G RECORD SET INT SQUEEZ IND KIND MA	PACKER SET 9757 E.E., ETC. ATERIAL USED acid od. or Shut-in)
29. SIZE 31. Perforation Record (9791-93, 9994- 10,128-30 2 8 33. Date First Production	TOP (Interval, size and 196, 10,016)	LINER RECORD BOTTOM md number) (i-18, fieet	380 3750 ,226	HOL 17 11	32. AG DEPTH IN 9791-10	30. SIZE 2 3/8 CID, SHOT, FRANTERVAL 1 130	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A 8,960 ga	G RECORD SET INT SQUEEZ IND KIND MA 1 15% TO Product	PACKER SET 9757 ZE, ETC. ATERIAL USED ag acid
CASING SIZE 13 3/8 8 5/8 4 1/2 29. SIZE 31. Perforation Record (9791-93, 9994- 10,128-30 2 8	TOP (Interval, size and 196, 10,016)	LINER RECORD BOTTOM and number) 1-18,	380 3750 ,226 SACKS O	PROD lift, pump	32. AC DEPTH IN 9791-10 JCTION ing — Size and in Oil — Bbl.	30. SIZE 2 3/8 CID, SHOT, FRA TTERVAL 1,130 type pump) Gas – MCF	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A 8,960 ga	G RECORD SET INT SQUEEZ IND KIND MA 1 15% TO Product	PACKER SET 9757 ZE, ETC. ATERIAL USED ad. or Shut-in) ag. S-Oil Ratio
29. SIZE 31. Perforation Record (9791-93, 9994- 10,128-30 2 8 33. Date First Production 11/25/67 Date of Test	11.64 11.64 TOP (Interva!, size ar	LINER RECORD BOTTOM md number) (i-18, ficet	380 3750 ,226 SACKS C Flowing, gas Test F	PROD lift, pump	32. AG DEPTH IN 9791-10 JCTION ing — Size and in 011 — Bbl. 332	30. SIZE 2 3/8 CID, SHOT, FRANTERVAL 1,130 Gas - MCF 392	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A 8,960 gai	G RECORD SET INT SQUEEZ IND KIND MA 15% Record of the square of the squa	PACKER SET 9757 ZE, ETC. ATERIAL USED acid od. or Shut-in) acid 1181
29. SIZE 31. Perforation Record (9791-93, 9994- 10,128-30 2 8 33. Date First Production 11/25/67	TOP (Interva!, size and 196, 10,014) Prod Hours Tested	LINER RECORD BOTTOM Mand number) (i-18, fieet Choke Siz 32/6 ure Calculate	380 3750 ,226 SACKS O SACKS O Prod'n Test F	PROD lift, pump	32. AG DEPTH IN 9791-10 JCTION ing — Size and in 011 — Bbl. 332 Gas — MC	30. SIZE 2 3/8 CID, SHOT, FRANTERVAL 1,130 type pump) Gas - MCF 392 F Water	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A 8,960 gain We Water - B 332	G RECORD SET INT SQUEEZ IND KIND MA L 15% re Product Oil Grav	PACKER SET 9757 ZE, ETC. ATERIAL USED 8 8cid od. or Shut-in) 188 S-Oil Ratio 1181 itty - API (Corr.)
29. 31. Perforation Record (9791-93, 9994- 10,128-30 2 8 33. Date First Production 11/25/67 Date of Test 11/25-26/67 Flow Tubing Press.	TOP (Interva!, size and 10,010) Hours Tested 12.5 Castrig Pressure	LINER RECORD BOTTOM BOTTOM ind number) ii-18, ii-ent Choke Siz 32/cure Calculate Hour Rate	380 3750 ,226 SACKS O SACKS O Prod'n Test F d 24- Oil -	PROD lift, pump	32. AG DEPTH IN 9791-10 JCTION ing — Size and in 011 — Bbl. 332 Gas — MC	30. SIZE 2 3/8 CID, SHOT, FRA ITERVAL 1,130 Gas - MCF 392	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A 8,960 gain We. Water - B 332 er - Bbl. 637	G RECORD SET INT SQUEEZ IND KIND M/ L 15% re Product Oil Grav	PACKER SET 9757 ZE, ETC. ATERIAL USED acid od. or Shut-in) acid 1181
29. 31. Perforation Record (9791-93, 9994- 10,128-30 2 8 33. Date First Production 11/25/67 Date of Test 11/25-26/67 Flow Tubing Press.	TOP (Interva!, size and 10,010) Hours Tested 12.5 Castrig Pressure	LINER RECORD BOTTOM BOTTOM ind number) ii-18, ii-ent Choke Siz 32/cure Calculate Hour Rate	380 3750 ,226 SACKS O SACKS O Prod'n Test F d 24- Oll -	PROD lift, pump	32. AG DEPTH IN 9791-10 JCTION ing — Size and in 011 — Bbl. 332 Gas — MC	30. SIZE 2 3/8 CID, SHOT, FRANTERVAL 1,130 type pump) Gas - MCF 392 F Water	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A 8,960 ga We Water - B 332 er - Bbl. 637 Test Witn	G RECORD SET INT SQUEEZ IND KIND MA L 15% TO Product Oil Grav essed By	PACKER SET 9757 ZE, ETC. ATERIAL USED acid od. or Shut-in) ag s-Oil Ratio 1181 ity - API (Corr.)
29. 31. Perforation Record (9791-93, 9994- 10,128-30 2 8 33. Date First Production 11/25/67 Date of Test 11/25-26/67 Flow Tubing Press. 425# 34. Disposition of Gas	TOP (Interva!, size and 10,010) Hours Tested 12.5 Castrig Pressure	LINER RECORD BOTTOM BOTTOM ind number) ii-18, ii-ent Choke Siz 32/cure Calculate Hour Rate	380 3750 ,226 SACKS O SACKS O Prod'n Test F d 24- Oil -	PROD lift, pump	32. AG DEPTH IN 9791-10 JCTION ing — Size and in 011 — Bbl. 332 Gas — MC	30. SIZE 2 3/8 CID, SHOT, FRANTERVAL 1,130 type pump) Gas - MCF 392 F Water	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A 8,960 ga We Water - B 332 er - Bbl. 637 Test Witn	G RECORD SET INT SQUEEZ IND KIND M/ L 15% re Product Oil Grav	PACKER SET 9757 ZE, ETC. ATERIAL USED acid od. or Shut-in) ag s-Oil Ratio 1181 ity - API (Corr.)
29. 31. Perforation Record (9791-93, 9994- 10,128-30 2 8 33. Date First Production 11/25/67 Date of Test 11/25-26/67 Flow Tubing Press.	TOP (Interva!, size ar 96, 10,016 hets per Prod Hours Tested 12.5 Castrig Pressu Pkr (Sold, used for fi	LINER RECORD BOTTOM BOTTOM ind number) ii-18, ii-ent Choke Siz 32/cure Calculate Hour Rate	380 3750 ,226 SACKS O SACKS O Prod'n Test F d 24- Oll -	PROD lift, pump	32. AG DEPTH IN 9791-10 JCTION ing — Size and in 011 — Bbl. 332 Gas — MC	30. SIZE 2 3/8 CID, SHOT, FRANTERVAL 1,130 type pump) Gas - MCF 392 F Water	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A 8,960 ga We Water - B 332 er - Bbl. 637 Test Witn	G RECORD SET INT SQUEEZ IND KIND MA L 15% TO Product Oil Grav essed By	PACKER SET 9757 ZE, ETC. ATERIAL USED acid od. or Shut-in) ag s-Oil Ratio 1181 ity - API (Corr.)
29. SIZE 31. Perforation Record (9791-93, 9994- 10,128-30 2 33. Date First Production 11/25/67 Date of Test 11/25-26/67 Flow Tubing Press. 425# 34. Disposition of Gas (35. List of Attachments	TOP (Interva!, size ar 96, 10,016 hets per Prod Hours Tested 12.5 Casing Pressu Pkr (Sold, used for fi	LINER RECORD BOTTOM BOTTOM (1-18, fieet Choke Siz 32/cure Calculate Hour Rate	380 3750 ,226 SACKS O SACKS O Prod'n Test F d 24- Oil - 1	PROD lift, pump For Period B} 1.	32. AC DEPTH IN 9791-10 JCTION ing — Size and in 011 — Bbl. 332 Gas — MC 73	30. 30. SIZE 2 3/8 CID, SHOT, FRA TTERVAL 1,136 type pump) Gas - MCF 392 F Wate 52	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A 8,960 ga We Water - B 332 er - Bbl. 637 Test Witn	G RECORD SET INT SQUEEZ IND KIND MA 15% TO Product Oil Grav essed By	PACKER SET 9757 ZE, ETC. ATERIAL USED acid od. or Shut-in) ag s-Oil Ratio 1181 ity - API (Corr.)
29. 31. Perforation Record (9791-93, 9994- 10,128-30 2 8 33. Date First Production 11/25/67 Date of Test 11/25-26/67 Flow Tubing Press. 4258 34. Disposition of Gas (Vental 35. List of Attachments 1 copy cl 36. I hereby certify than	TOP (Interva!, size and 10,01) (Interva!, size and 10,01	LINER RECORD BOTTOM BOTTOM had number) h-18, fleet Choke Siz 32/6 Cree Calculate Hour Rate fuel, vented, etc.	380 3750 ,226 SACKS O SACKS O Prod'n Test F d 24- Oil - 1	PROD lift, pump For Period B} 1.	32. AC DEPTH IN 9791-10 JCTION ing — Size and in 011 — Bbl. 332 Gas — MC 73	30. 30. SIZE 2 3/8 CID, SHOT, FRA TTERVAL 1,136 type pump) Gas - MCF 392 F Wate 52	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A 8,960 ga We Water - B 332 er - Bbl. 637 Test Witn	G RECORD SET INT SQUEEZ IND KIND MA 15% TO Product Oil Grav essed By	PACKER SET 9757 ZE, ETC. ATERIAL USED acid od. or Shut-in) ag s-Oil Ratio 1181 ity - API (Corr.)
29. SIZE 31. Perforation Record (9791-93, 9994- 10,128-30 2 8 33. Date First Production 11/25/67 Date of Test 11/25-26/67 Flow Tubing Press. 425# 34. Disposition of Gas (35. List of Attachments 1 copy cl 36. I hereby certify than	TOP (Interva!, size ar 96, 10,016 hets per Prod Hours Tested 12.5 Casing Pressu Pkr (Sold, used for fi	LINER RECORD BOTTOM BOTTOM had number) h-18, fleet Choke Siz 32/6 Cree Calculate Hour Rate fuel, vented, etc.	380 3750 ,226 SACKS O SACKS O Prod'n Test F d 24- Oil - 1	PROD lift, pump For Period B} 1.	32. AC DEPTH IN 9791-10 JCTION ing — Size and in 011 — Bbl. 332 Gas — MC 73	30. 30. SIZE 2 3/8 CID, SHOT, FRA TTERVAL 1,136 type pump) Gas - MCF 392 F Wate 52	TUBIN DEPTH S 9757 ACTURE, CEME AMOUNT A 8,960 ga We Water - B 332 er - Bbl. 637 Test Witn	G RECORD SET INT SQUEEZ IND KIND M/ L 15% re Ill Status (Production) Gas Oil Grav essed By ck Brown d belief.	PACKER SET 9757 ZE, ETC. ATERIAL USED acid od. or Shut-in) ag s-Oil Ratio 1181 ity - API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T.	Anhy1663	T.	Canvon	т	Oio Alamo	T	Penn. "B"
T.	Salt1717	T.	Strawn 9938	- T.	Kirtland-Emittond	- I. T	Penn. "C"
B.			Atoka	- 1. Т	Pictured Cliffs	. I. T	Penn. "D"
T.	Yates2418	Т.	Miss	- 1 .	Cliff House	. <u></u> .	Leadville
T.	7 Rivers	т	Devonian	- I. T	Manafa-	. I.	Madison
Т.	Oueen	T.	Silurian	- 1. T	Deint I and A	. i.	Elbert
Т.	Grayburg	т.	Montana	- 1.	Point Lookout	. T.	Elbert
т.	San Andres 3707	т. Т	Montoya	- T.	Mancos	. Т.	McCracken
Т.	Glorieta 5103	1.	Simpson	_ T.	Gallup	т.	Ignacio Qtzte
	Giorieta 3403	Т.	McKee	_ Bas	se Greenhorn	Т.	Granite
Т.	P addock	Ι.	Ellenburger	- T.	Dakota	т.	
T.	Blinebry	T.	Gr. Wash	- Т.	Morrison	т.	
T.	Tubb	T.	Granite	т.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	т.	Entrada	т.	
T.	Abo	T.	Bone Springs	- T.	Wingate	т	
T.	Wolfcamp 8538	T.	Middle Penn 9780	т.	Chinle	т	
T.	Penn. 9042	T.		т.	Permian	т.	
T	Cisco (Bough C)	T.		T.	Penn. "A"	- Т. . Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 295 1720 2420 2540 3250 3710 5100 6440 7790 8310	295 1720 2420 2540 3250 3710 5100 6440 7790 8310 10226	1425 700 120 710 460 1390 1340 1350 520	Surface Rock Red Bed & Sand Anhydrite, Salt & Shale Sandy Lime & Anhydrite Lime & Anhydrite Anhydrite, Lime & Shale Delomite & Lime Lime & Sand Lime & Shale Dolomite & Lime Dolomite & Lime			in reet	
							•