

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Unit Agreement Name Audrey										
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____					8. Farm or Lease Name Audrey										
2. Name of Operator Stolts & Company - Clark					9. Well No. 1										
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico					10. Field and Pool, or Wildcat Undes N Bagley L Penn										
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 810 FEET FROM THE East LINE OF SEC. 20 TWP. 11 S RGE. 33 E NMPM					12. County Lea										
15. Date Spudded 10/23/67		16. Date T.D. Reached 11/17/67		17. Date Compl. (Ready to Prod.) 11/25/67		18. Elevations (DF, RKB, RT, GR, etc.) 4298.5		19. Elev. Casinghead							
20. Total Depth 10,226		21. Plug Back T.D. 10,190		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-TD		Rotary Tools Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 9791 - 10,130 Lower Penn								25. Was Directional Survey Made Yes							
26. Type Electric and Other Logs Run Acoustic Velocity, Guard, Forxo								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		48#		380		17 1/2		400		none					
8 5/8		24# & 32#		3750		11		200		none					
4 1/2		11.6#		10,226		7 7/8		550		none					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8		9757		9757	
31. Perforation Record (Interval, size and number) 9791-93, 9994-96, 10,016-18, 10,128-30 2 shots per foot						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						9791-10,130		8,000 gal 15% reg acid							
33. PRODUCTION															
Date First Production 11/25/67				Production Method (Flowing, gas lift, pumping - Size and type pump) Flow						Well Status (Prod. or Shut-in) Producing					
Date of Test 11/25-26/67		Hours Tested 12.5		Choke Size 32/64		Prod'n. For Test Period 637		Oil - Bbl. 332		Gas - MCF 392		Water - Bbl. 332		Gas - Oil Ratio 1181	
Flow Tubing Press. 425#		Casing Pressure Pkr		Calculated 24-Hour Rate 637		Oil - Bbl. 637		Gas - MCF 752		Water - Bbl. 637		Oil Gravity - API (Corr.) 46.0			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented												Test Witnessed By Jack Brown			
35. List of Attachments 1 copy electric log															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED A. L. Smith				TITLE Agent				DATE 12/7/67							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1663	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1717	T. Strawn 9938	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2335	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2418	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3707	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5103	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6443	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7258	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8538	T. Middle Penn 9780	T. Chinle	T.
T. Penn. 9042	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	295	295	Surface Rock				
295	1720	1425	Red Bed & Sand				
1720	2420	700	Anhydrite, Salt & Shale				
2420	2540	120	Sandy Lime & Anhydrite				
2540	3250	710	Lime & Anhydrite				
3250	3710	460	Anhydrite, Lime & Shale				
3710	5100	1390	Dolomite & Lime				
5100	6440	1340	Lime & Sand				
6440	7790	1350	Lime & Shale				
7790	8310	520	Dolomite & Lime				
8310	10226	1916	Dolomite & Shale				