Supersedes Old C-104 and C-110

NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE **AND** u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operato Stolts & Company - Clark c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Recompletion OIL Dry Gas Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner Pennsylvania II. DESCRIPTION OF WELL AND LEASE North Lease No. R-3381 State, Federal or Fee Audrey Undes. N. Bagley L. Penn Location Feet From The **South** Line and 660 Feet From The Unit Letter 20 11 8 33 E , NMPM, Lea County Township Range Line of Section Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Box 3119, Midland, Texas Address (Give address to which approved copy of this form is to be sent) ame of Authorized Transporter of Casinghead Gas 🚺 💮 or Dry Gas 🦳 None When Rge. Is gas actually connected? Unit Sec. Twp. If well produces oil or liquids, give location of tanks. 118 33E P 20 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Workover Oil Well Gas Well Designate Type of Completion - (X) I X P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 10,190 10,226 10/23/67 11/25/67 Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) 9757 9791 Lower Penn 4298.5 KB Depth Casing Shoe 10,226 9791-93, 9994-96, 10,016-18, 10,128-30 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 380 LOO <u>13 3/8</u> <u>17 1/2</u> 3750 200 <u>8 5/8</u> 550 10,226 7 7/8 2 3/8 9757 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test 11/25/67-11/26/67 Flow 11/25/67 Choke Size Casing Pressure ubing Pressure Length of Test 12 1/2 hours 32/64 425 Pkr Water - Bbls. Actual Prod. During Test 392 332 332 664 **GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure ( Shut-in ) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

## VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE

Agent (Title)

November 27, 1967

This form is to be filed in compliance with ROLE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.