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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| K-3507 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator BTA Oil Producers | 8. Farm or Lease Name Anderson "A" 676 Ltd. |
| 3. Address of Operator 104 South Pecos, Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER "I" , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 10-S RANGE 34-E NMPM. | 10. Field and Pool, or Wildcat Vada-Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4254 GL | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Procedure:

Notify NMOCC, Hobbs 24 hrs before plugging operations commence

Set CIBP @ 9800' w/3 sx (35') cmt on top
Cut & pull 5½" csg - Top cement @ 8210'
35 sx 5½" stub
35 sx @ 5405 (Glorietta)
50 sx @ 3992' (8-5/8" shoe)
Cut & pull 8-5/8" csg
50 sx @ 8-5/8" stub
50 sx @ 373' (12-3/4" shoe)
10 sx @ surface
Mud laden fluid between plugs
Install dry hole marker

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. R. Boyce TITLE Production Clerk DATE 3/29/72

APPROVED BY John Runyan TITLE Geologist DATE MAR 31 1972

CONDITIONS OF APPROVAL, IF ANY: