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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

BTA Oil Producers

ANDERSON "A" 676 Ltd.

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator) _____ (Lease) _____

Well No. 1 in NE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 6, T. 10-S, R. 34-E, NMPM.

Undesignated Pool, Lea County.

Well is 1980 feet from South line and 660 feet from East line of Section 6. If State Land the Oil and Gas Lease No. is K-3507.

Drilling Commenced October 24, 1967. Drilling was Completed November 29, 1967.

Name of Drilling Contractor Marcum Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4256'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 9896' to 9906' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/4"	33.38	New	373'				Surface
8 5/8"	24 & 28#	New	3992'				Intermediate
4 1/2"	11.6#	Used	9910			9896' - 9906'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	12 3/4"	373'	375	Pump & Plug	9.0	
11"	8 5/8"	3992'	400	Pump & Plug	10.2	
7 7/8"	4 1/2"	9910'	300	Pump & Plug	9.8	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations W/ 500 gal. acid.

Result of Production Stimulation Pump 273 b/n. Cut 76%

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....-0-.....feet to.....9910'.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....December 9,....., 1967

OIL WELL: The production during the first 24 hours was.....1140.....barrels of liquid of which.....24.....% was
 was oil;1.....% was emulsion;75.....% water; and.....% was sediment. A.P.I.
 Gravity.....44.8

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....2190	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....2714	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....4065	T. Granite.....	T. Dakota.....
T. Glorieta.....5405	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....6902	T.	T.
T. Abo.....7780	T.	T.
T. Penn.....2891	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1088	1088	Sand, Shale & Gravel				
1088	2190	1102	Lime and Shale				
2190	2714	524	Anhydrite and Salt				
2714	3638	924	Sand, Lime & Shale				
3638	4078	440	Lime & Shale				
4078	5406	1328	Dolo, Lime & Shale				
5406	7776	2370	Dolomite, Lime & Shale				
7776	9002	1226	Shale, Lime & Dolomite				
9002	9153	151	Dolomite & Shale				
9153	9910	757	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 14, 1967

Company or Operator.....BTA Oil Producers.....

Address.....104 So. Peoria, Medicine.....

Name.....