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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQUEST F	FOR ALLOWABLE	Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
AND OFFICE						
RANSPORTER OIL						
G AS	-					
PRORATION OFFICE						
perator The Superior Oil Cou	Deny					
Address						
P. O. Box 1900, Mid1		Other (Please explain)				
Reason(s) for filing (Check proper b	Change in Transporter of:					
Recompletion	Cil Dry Ga	s [
Thange in Ownership	Casinghead Gas Conden	sate				
change of ownership give name	•					
nd address of previous owner	7/. / .					
DESCRIPTION OF WELL AN	D LEASE Lease No. Well No. Pool Na.	me, including Formation	Kind of Lease			
Betcherson Buff	\$	becignsted R-1367	Sylvan, din State, Federal or Fee			
Location						
Unit Letter;	Feet From The Rorth Lin	e and	om The West			
Line of Section 27	Township 9-8 Flange 3	6-8 , NMPM,	Lee County			
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which a	pproved copy of this form is to be sent)			
Admiral Cruse 011 C		P.O. Box 1713, Midl.	end, Tenas 79701			
Name of Authorized Transporter of		Address (Give address to which a	pproved copy of this form is to be sent)			
	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
If well produces oil or liquids, give location of tanks,	C 27 9-8 34-8					
-	with that from any other lease or pool,	give commingling order number:				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	D 144 D			
Designate Type of Comple	O1 U1.	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
10-27-67	12-18-67	9950 Top Oil/Gas Pay	9882 Tubing Depth			
Elevations (DF, RKB, RT, GR, etc. 4244 ES, 4230 GR	Name of Producing Formation	9831 (-5587)	9800			
Perforations			Depth Casing Shoe			
9835-98441		D CENENTING BECORD				
WOLE 5175	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
HOLE SIZE	11-3/4" cacing	4001	430 secks			
11"	8-5/8" casing	4252' 9950'	430 secks 200 secks			
7-7/8"	4-1/2" cesing 2-3/8" tubing	9800'				
TEST DATA AND REQUEST	TEOD AT LOWART E (Test must be	after recovery of total volume of loa	d oil and must be equal to or exceed top all			
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, a				
Date First New Cil Run To Tanks	Date of Tes: 12-19-67	Those	(48 17), (1017)			
12-18-67 Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
24	100#	Pecker	42/64** Gas-MCF			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	205			
202						
GAS WELL			To work Condensate			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
Testing Method (publ., buck pri)						
CERTIFICATE OF COMPL	IANCE	OIL CONSE	RVATION COMMISSION			
		APPROVED	, 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			1111111			
above is true and complete to	the best of my knowledge and belief	BY_				
		TITLE/				
110 1	•	This form is to be file	ed in compliance with RULE 1104.			
SA Freelow of Monarure		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate well, this form must be accompanied by a tabulation of the deviate well.				
	(nature)	I taste taken on the well in	accordance with Rule !!!!			
Petroleum Engineer	(Title)	-blo on new and recomplet	rm must be filled out completely for al ed wells.			
December 21, 1967	()		and VI for changes of ow			
	(Date)	well name or number, or tra	nsporter, or other such change of condi			

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.