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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>The Superior Oil Company</b>	8. Farm or Lease Name <b>Hutcherson</b>
3. Address of Operator <b>P. O. Box 1900, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>9-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4244 KB, 4242 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 9950 feet. Ran 4-1/2" 11.6# N-80 & J-55 LT&C casing to 9950 feet and cemented with 200 sacks Class "C" and Diamix "A" cement. Completed at 3:25 P.M. December 11, 1967.

Ran temperature survey and survey showed cement at 9000 feet outside 4-1/2" casing. Installed tubing head. After WOC 24 hours tested casing to 2000 psi for 30 minutes, OK. Ran bit and scraper on 2-3/8" tubing to top of cement plug at 9882'. Displaced water in hole with crude oil and pulled out of hole. Perforated Bough "C" interval 9835-44 after total WOC 144 hours. Set Baker Model "D" packer at 9800 feet on wire line. Ran Baker seals and latch assembly on 2-3/8" tubing and latched into packer. Swabbed well in and started flowing December 18, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.H. Furland, Jr. TITLE Petroleum Engineer DATE December 20, 1967

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: