DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101 Revised 1-1-65	
TICE TESTOS. LAND OFFICE						S.ATE	to Type of Leade Fiz Fig. 10 Leade 10.	
OPERATOR								
APPLIC La. Type of Work	CATION FOR	PERMIT T	TO DRILL, DEEPEN	I, OR PLUG BACK		7. m. A.	to eminute 11 times	
p. type or ac.i	L 🗌 Re-	enter	DEEPEN		UG BACK	4. i tim . r	Control Name	
78.	5. []	O HER		SINGLE ZONE	MULTIPLE ZONE	Cle	ments - Glenn	
Tipton &	Denton					lu. Pieşi	Contract of the contract of the	
0/0 011	Reports &	Gas Ser	vices, Inc., Box	z 763, Hobbe,	n m 88240	1 1	kine Sen Andrei	
i, teration of Well (1989)	T LETTER	E	LOCATED					
	THE THE	Test	THE OF SEC. 29	***. 93	35 8	L. reinty		
						Los		
				19. Phryspan Depth 4900	San An		Rev. Unit	
Living the control of	ther DF, K1, etc.	1	ind & Littles Flag. Bond	21B, Failling Contras	etor	21. Appr	ex. Pure Wire will start	
4158.4 QL			PROPOSED CASING A	55 Well 80		Upos	Approval	
SIZE OF HOLE		DE CASIN	G WEIGHT PER FO			OF CEMENT	EST. TOP	
15**		11 3/4	XA.	390	27	5	circ	
11"		8 5/8	above casing		1 27	5	2970	
7 7/8"	İ	4 1/2	10.5#	4900	15	Ю.	4035	
		16 10 p	roposed to dril /2 " casing, po	riorate and to	et Sen And	res.		
IVE ZONE, GIVE BLOWOUT	PREVENTER PROG	RAM, IF ANY.	if PROPOSAL IS TO DEEPE complete to the be st of m			RODUCTIVE ZO	NE AND PROPOSED NEW PR	
igned Lance	2. Dale	<u> </u>	Title	Agent		Date	9/27/78	
(This see	ge for State U	en elas	У	cologia	***************************************	SE	P201918	
PPROVED BY	VAL, IF ANY		TITLE			WA E		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LL ATION AND ACREAGE DEDICATION PL,

		All distances mus	t be from the outer bou	ndaries of th	e Section.		<u> </u>
Tinton & Denton			Lease Clement	s-Glenn			Well No.
Tipton & Denton		Tc.wnship	Range				
E	29	9 S	35	Е	Lea		
Actual Protose Loss		rth line	, and 660	feet :	from the W	lest	line
1980 ir in i Level Ellev.	Fre is ring For	mati:n	Pcol Jenkin				Dedicated Acreade: 40 Acres
4158.4	San An				haabaaa	onko oz 4h	
			ct well by colored				
2. If more th interest an	an one lease is d royalty).	dedicated to the	e well, outline eac	ı and iden	tify the ov	vnership tł	nereof (both as to working
3. If more that dated by co	in one lease of d ommunitization, i	ifferent ownershi mitization, force-	p is dedicated to t pooling.etc?	he well, h	ave the in	terests of	all owners been consoli-
Yes			ype of consolidation				
If answer	is "no!" list the	owners and tract	descriptions whic	h have act	ually beer	r consolida	ated. (Use reverse side of
No allowat	f necessary.)————————————————————————————————————	ed to the well un	til all interests ha andard unit, elimin	ve been co ating such	onsolidate interests	d (by com , has been	munitization, unitization, approved by the Commis-
\$1011.							CERTIFICATION
	†		 				
			1			-	certify that the information con- rein is true and complete to the
	1		t i				y knowledge and belief.
1980	1		1				
					_	Wans	u Hollen
			į. I			Position Agent	-
_660 '- O			 	v _a		Company	& Denton
			1			Date	ber 27, 1978
	l I		<u> </u> 			1 heraby	certify that the well location
	ļ		İ				this plat was plotted from field
			ļ				actual surveys made by me or supervision, and that the same
	i		1			ł	and correct to the best of my
	 +					knowledo	ge and belief.
	1					Date Surve	yed
	i					1	Professional Engineer
			!			,	
						Certificate	No.
230 660	90 1320 1650 19	80 2310 2640	2000 1500	1000 5	0		