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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRY HOLE		7. Unit Agreement Name
2. Name of Operator SOUTHWEST PRODUCTION CORPORATION		8. Farm or Lease Name CLEMENTS-GLENN
3. Address of Operator P. O. BOX 1464 MIDLAND, TEXAS 79701		9. Well No. 1
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 29 TOWNSHIP 9-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4158.4 GL		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged and abandoned 11-27-67. Spotted cement plugs as follows:

25 sacks 9836' (TD)
25 sacks 8300'
25 sacks 6900'
25 sacks 5460'
25 sacks 4075' (Base 8 5/8 4041')
25 sacks 1011' (Stand of 8 5/8)
25 sacks 390' (Base of Surface Csg.)
10 sacks Surface

Erected dry hole marker and cleaned up location. Approval to plug granted by
E. F. Engbrecht on 11-23-67.

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NOV 8 1970

hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature]

TITLE Ass't. Secretary

DATE 5-27-70

VED BY *John W. Runyan*

TITLE Oil & Gas Inspector

DATE

JUN 17 1970

DITIONS OF APPROVAL, IF ANY:

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MAY 28 1970

**OIL CONSERVATION COMMISSION
HOBBS, N. M.**

OK

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Clements-Glenn	
2. Name of Operator SOUTHWEST PRODUCTION CORPORATION						9. Well No. /	
3. Address of Operator P. O. BOX 1464 MIDLAND, TEXAS 79701						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well							
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM						12. County Lea	
THE West LINE OF SEC. 29 TWP. 9-S RGE. 35-E NMPM							
15. Date Spudded 10-19-67		16. Date T.D. Reached 11-24-67		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, CR, etc.) 4158.4 GL	
20. Total Depth 9836		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0'-9836' Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name NONE						25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run Acoustic						27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
11 3/4"				390		15"	
8 5/8"		24 x 32		4041		11"	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

James Sales

TITLE

Asst. Secretary

DATE

5-22-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2200</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2680</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2775</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3607</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4045</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5475</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6920</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7735</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8940</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9757</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40		Caliche & Sand				
40	235		Red Beds				
235	2200		Red Beds & Anhydrite				
2200	4225		Anhydrite				
4225	7510		Lime				
7510	8000		Shale & Anhydrite				
8000	9125		Shale & Dolomite				
9125	9636		Dolomite & Lime				

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OIL FIELD UNIT COLUM.
WESB, N. M.