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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator SOUTHWEST PRODUCTION CORPORATION		8. Farm or Lease Name CLEMENTS-GLENN
3. Address of Operator P. O. BOX 1464 MIDLAND, TEXAS 79701		9. Well No. 1
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 9-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4158.4 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 403 feet and set 11 3/4" casing at 390 feet with 275 sacks cement with 2% CACL. WOC 18 hours and pressure teted to 1000 pounds for 30 minutes. No pressure loss encountered.
Drilled to 4041 feet and set 8 5/8" casing at 4041 feet and cemented with 250 sacks cement with 2% CACL. WOC 18 hours and pressure tested to 1000 pounds for 30 minutes. No pressure loss encountered. Continued to drill ahead.

11 3/4" Casing was 38# H-40
8 5/8" Casing was 24 & 32# J-55
Cement circulated around 11 3/4" surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <i>Doer Inter</i>	TITLE Asst Secretary	DATE 5-22-70
APPROVED BY <i>Leslie A. Clement</i>	TITLE Oil & Gas Inspector	DATE JUN 17 1970
CONDITIONS OF APPROVAL, IF ANY:		

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JUN 15 1970

OIL CONSERVATION COMM.
HOBBS, N. M.

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JUN 15 1970

OIL CONSERVATION COMM.
HOBBS, N. M.