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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company BTA Oil Producers				Address 104 South Pecos, Midland, Texas 79701			
Lease ANDERSON "B" 676 Ltd.	Well No. 2	Unit Letter C	Section 33	Township 9-S	Range 34-E		
Date Work Performed	Pool Undesignated Penn.			County LEA			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☒ Plugging Request
 ☐ Remedial Work
 Tested for Water Injection ----

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cement squeezed 9846' to 9860' W/ 126 sx. cement. Perforated Bough D (9924' to 39' and cisco (9981 to 94') & 10,020' to 10,034'). Injection rate was insufficient to make water disposal well. Preparing to Plug and Abandon.

It is planned to plug and abandon this well as follows:

9800' - Bridge plug on wire line W/ 10 sx. cement above plug.

Set Cement Plugs as Follows:

Cut and pull as much 4 1/2" OD, 11.6 # casing as possible (top cement @ 7845')

Set 50 sx. cement plug @ top of 4 1/2" OD casing stub. (top ABO 7757')

Set 25 sx. cement plug from 5520' to 5440' (top Glorieta 5446')

Set 25 sx. cement plug from 4070' to 4000' (8 5/8" OD casing set @ 4035' W/ 400 sx)

Cut and pull as much 8 5/8" OD casing as possible (Est. 1100 to 1200')

Set 25 sx. cement plug @ top of 8 5/8" casing stub.

Set 50 sx. cement plug from 400' to 350'. (12 3/4" OD casing set @ 382 W/ 375 sx)

Set 10 sx. cement Plug @ Surface W/ marker.

Witnessed by Louis Theaux	Position Field Drlg. Supt.	Company BTA Oil Producers
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by *John W. Ramsey*

Name *John W. Ramsey*
Position Engineer

Date
Company BTA Oil Producers