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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
<b>Pruitt</b>
9. Well No.
<b>2</b>
10. Field and Pool, or Wildcat
<b>Undesig.</b>

3. Name of Operator	
<b>Cabot Corporation</b>	
4. Address of Operator	
<b>P. O. Box 4395, Midland, Texas</b>	
4. Location of Well	
UNIT LETTER <b>D</b>	LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM
THE <b>West</b> LINE OF SEC. <b>21</b> TWP. <b>9-S</b> RGE. <b>34-E</b> NMPM	

12. County
<b>Lea</b>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<b>10-30-67</b>	<b>12-2-67</b>	<b>12-8-67</b>	<b>4267' G. L.</b>	<b>4264' G.L.</b>
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
<b>9838'</b>	<b>-</b>	<b>-</b>	<b>0 to TD</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
<b>Pennsylvanian, 9804' to 9812'</b>				<b>No</b>
26. Type Electric and Other Logs Run				27. Was Well Cored
<b>Welex Acoustic Log with Gamma Ray and Caliper &amp; Micro-Seismogram Gamma Ray Log.</b>				<b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13-3/8</b>	<b>48#</b>	<b>363</b>	<b>17-1/4</b>	<b>350 sacks</b>	<b>0</b>
<b>8-5/8</b>	<b>24# &amp; 32#</b>	<b>4010</b>	<b>12-1/2</b>	<b>350 sacks</b>	<b>0</b>
<b>4-1/2</b>	<b>11.60#</b>	<b>9838</b>	<b>7-7/8</b>	<b>200 sacks</b>	<b>0</b>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<b>2-3/8</b>	<b>9654</b>
						<b>9594</b>

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
<b>9804'-9812' with 16 jets, 3/8" holes.</b>	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>9804'-9812'</b></td> <td><b>250 gal. Acetic acid</b></td> </tr> <tr> <td></td> <td><b>2,000 gal. 28% acid</b></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>9804'-9812'</b>	<b>250 gal. Acetic acid</b>		<b>2,000 gal. 28% acid</b>
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<b>9804'-9812'</b>	<b>250 gal. Acetic acid</b>						
	<b>2,000 gal. 28% acid</b>						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<b>12-8-67</b>		<b>Flow</b>				<b>Producing</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>12-9-67</b>	<b>24</b>	<b>24/64</b>	<b>432</b>	<b>432</b>	<b>423</b>	<b>48</b>	<b>980</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<b>350</b>	<b>Pkr.</b>	<b>432</b>	<b>432</b>	<b>423</b>	<b>48</b>	<b>44</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<b>Sold to Warren Petroleum Corporation</b>	<b>Howard Mauk</b>

35. List of Attachments
<b>Micro-Seismogram-Gamma Ray Log, Acoustic Velocity log w/Gamma Ray &amp; Caliper</b>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<b>Dist. Prod. Sup't.</b>		<b>12-11-67</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>2141</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>2706</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <b>3403</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>3950</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>6880</b>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>7740</b>	T. Bone-Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) <b>9795</b>	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche, gravel & sand				
250	2141	1891	Red shale & red sand				
2141	2706	565	Any. & salt				
2706	3950	1244	Red shale, sand, & anhydrite				
3950	5390	1440	Limestone, dolomite & anhydrite				
5390	7740	2350	Sand, shale & limestone				
7740	8900	1160	Red & green shale, & dolomite				
8900	9835	935	Limestone, chert & shale				